# County of Kaua'i Operations Sustainability and Climate Action Plan







3-Year Plan April 2013 - June 2016 When it is obvious the goals cannot be reached, don't adjust the goals, adjust the action steps.

- Confucius

### Prepared by:

Island Matters LLC and Kaua'i Planning & Action Alliance, Inc.

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### I. INTRODUCTION

There is an increasing awareness among citizens and business owners of the need to plan for much greater sustainability in the way we live and work, based on the current scientific consensus that climate change caused by carbon emissions is a serious threat to the ecological, social and economic health of our communities.

Under Mayor Bernard P. Carvalho, Kaua'i has made sustainability a top priority for this smallest island County in Hawai'i. By following the principles of sustainability, the County of Kaua'i is now formulating strategies for greater resource efficiency and reduced carbon emissions of public service delivery, and providing exemplary leadership by 'greening' its internal operations.



Mayor Carvalho's **HoloHolo 2020 Vision** calls for all organizations, businesses, residents and visitors on Kaua`i to be part of creating an island that is sustainable, values our native culture, has a thriving and healthy economy, cares for all – keiki to kupuna, and has a responsible and user-friendly local government.

This **County Operations Sustainability and Climate Action Plan** (Plan) documents the initial steps that can be taken by County government, including setting long-range goals, adopting principles and practices, reviewing past and ongoing efforts, and identifying new opportunities for reducing carbon emissions and energy-related expenditures. The Plan also outlines a process for capturing information that will allow for performance measurements going forward.

In launching the sustainability planning process, Mayor Carvalho called for "bold action and big goals", noting that "government-as-usual won't work", and this Plan begins to deliver on that charge. This internal planning process was unique in that the leadership and professional staff across all County administrative departments actually produced the Plan, aided by process and technical consultants.

### Climate Action Goal

80% reduction of carbon emissions from County operations by 2023.

This document describes the planning process and outcomes so far, details the structure and process of the County's evolving sustainability efforts, and provides the guiding framework for implementation of sustainability initiatives across County departments into the future. The Plan development utilizes a basic process of identifying what sustainability means to the County as an organization, where we are, where we want to go in the long term, and the process that will allow us to achieve our sustainability goals. The Plan is designed to be flexible and 'living,' with periodic reviews and updates on progress, and will be improved or revised over time with better data collection methodologies, new inputs and new opportunities. The Plan also is intended to support and guide future, broader community sustainability efforts.

**Guiding Statements** that have been consensually adopted are presented on the following page, and a summary of initial **Climate Actions** begins on page 8 (with full details in **Appendix A**).

### County of Kaua'i—Climate Action Consensus—Guiding Statements

### **Overall Goal**

Transform County operations with a comprehensive systems approach that delivers long-term sustainability and resilience. Achieve an 80% reduction of carbon emissions by 2023, as compared to baseline 2007 levels.

### 20-Year Guiding Vision

The County of Kaua'i is a responsible steward of the island's natural environment while meeting the needs of its citizens and providing a healthy and satisfying workplace for its employees.

### Working Definition of Sustainability For the County of Kaua'i:

- Respecting the culture, character, beauty and history of our island's communities.
- Recognizing an urgent need to transition County operations so they are balanced among community, environmental and economic priorities.
- Meeting the current needs of Kaua`i's citizens without compromising the ability of our future generations to meet their own needs.

### **Core Principles of Sustainability**

### Core Principle 1: Social Responsibility

- **Productive and nurturing work place** Create an environment in which all employees can learn and contribute to outstanding internal and external customer service.
- *High citizen trust* Maintain the trust of our citizens through partnership, collaboration and quality service.
- Lead the Transformation Be a model in the transition to a sustainable Kaua`i.

### Core Principle 2: Environmental Stewardship

- Reduce consumption Use all resources and material inputs conscientiously by increasing the efficiency of our operations and buildings and minimizing our environmental impact.
- **Rethink waste** Minimize waste output, maximize diversion, and transform operations from a linear waste disposal model to a circular resource management model.
- **Renewable energy** Prioritize the use of locally available energy sources and reduce dependence on non-renewable energy and fuels.
- **Protect the environment** Strive to eliminate the disposal of toxins and other pollutants into our environment, including greenhouse gases, and seek sustainable alternatives.
- Enhance the environment All County projects will be developed and implemented so that
  they minimize environmental impacts and enhance the natural environment wherever
  possible.

### **Core Principle 3: Economic Vitality**

- **Financial stability and independence** Provide for the needs of our community by utilizing the island's resources as we strive for self-reliance.
- Sustainable development Ensure that proposed development contributes to the social and economic health of our community in harmony with the cultural and natural environment.

### II. BACKGROUND ON COUNTY SUSTAINABILITY INITIATIVES

Since adopting the U.S. Conference of Mayors Climate Protection Agreement In 2007, the

County of Kaua'i has demonstrated a commitment to sustainability leadership through 'green' design and construction of County facilities, and implementation of renewable energy systems and programs.

Specific actions taken or underway by the County include (among others):

- Installation of photovoltaic energy systems at major facilities.
- Procurement of fuel-efficient hybrid gas/electric vehicles to replace older model gas only vehicles.
- Expanded recycling and source reduction programs for county employees.
- Procurement of 5 Nissan Leaf allelectric vehicles.
- Installation of 10 EV charging

stations at County facilities.

- Vehicle Miles Traveled reduction program to get more County employees to ride the Kaua`i Bus and to carpool or rideshare.
- Refrigerator replacement program where metering pinpointed "energy hog" refrigerators and replaced them with Energy Star models.

TIMELINE Launched 2010 sustainability training Initiated emissions measurement 2011 Hire d Sustainability Manager Formed Green Team Joined ICLEI USA Compiled emissions re port Launched sustainability planning Adopted Climate Action Plan

The Mayor's Office and departmental management have long recognized the need for a formal sustainability program. Beginning in the Fall of 2010, a training program began to introduce departmental leadership to the state of practice in carbon emissions management. Measurement of the County's

operational carbon emissions was launched in early 2011. (See Appendix B for the initial emissions inventory.) This led to the hiring of the County's first sustainability manager in 2011.

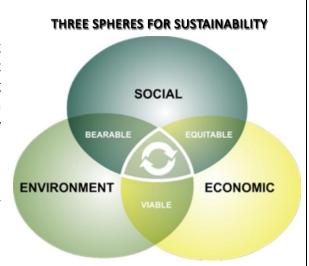
In the Spring of 2012, an inter-departmental staff-level Green Team was established and began to lay the groundwork for the County's coordinated approach to sustainability. A list of Staff-level Green Team members as of April 2013 is found in *Appendix C*.

As a follow-up action, the County joined ICLEI USA, Local Governments for Sustainability in August 2012, and has embarked on a program to benchmark its carbon emissions, using 2007 as the baseline year. The initial emissions inventory is presented in **Appendix D**, and the results of a County employee survey (which provided data for this inventory) are shown in **Appendix E**.

In the Fall of 2012, the County of Kaua`i launched a formal sustainability initiative focused on the operations of the County and its departments, and began formulating strategies to reduce government operations greenhouse gas emissions. Crucial input was provided by a survey of current and desired sustainability initiatives within departments and agencies (see **Appendix F**). An Administrative working group was formed to provide input to develop an Operations Sustainability and Climate Action Plan (see participants in **Appendix I**).

### III. SUSTAINABILITY PLANNING PROCESS

The development and adoption of the guiding statements for this sustainability plan document (see page 2) was informed by an organizing framework for understanding sustainability as an operational principle. In the sustainability training process, County leaders were introduced to the need to broaden what is commonly a singular economic measure of human activity to include social and environmental conditions or trends.



In a "Three Spheres" (or 'triple bottom line') view,

economic, social and environmental aspects are considered interdependent, and no organization or activity can be sustainable if it optimizes one of the three aspects at the expense of either of the other two (see **Appendix G**).

To ensure a coordinated approach guides this effort, the County followed the ICLEI- Local Governments for Sustainability method. The methodology underlying ICLEI's **Five Milestones** provides a simple, standardized means to guide local governments in their sustainability planning efforts.

With the adoption of this Plan, the County has met the first three milestones, as described in the following paragraphs.

### **Establishing an Emissions Baseline**

An initial assessment of operational sustainability was provided by the County's first emissions inventory, which was presented to the staff Green Team in June 2012. The full report details where County emissions stood in 2007, the baseline year, as well as each year since, and initial data is contained in the full inventory report (see Appendix D).



### **Setting Emissions Reduction Targets**

The Administrative Working Group was briefed on the scale of emissions reduction required to avoid catastrophic climate change, and subsequently adopted an overall emissions reduction goal of 80% versus 2007 before 2023. (See **Guiding Statements**, page 2.) This is based on the need identified by climate science to keep temperature increases below 2 degrees Celsius in

order to minimize climate change impacts.

### **Considering Elements of Green Operations**

The state-of-practice in local government climate action has recently evolved to incorporate seven elements that encompass a typical plan for emissions reduction, and these elements were first introduced to County departments as part of the Sustainability Training process.

The actions governments can take to begin reducing greenhouse gas (GHG) emissions, conserve natural resources, and save money specifically include the seven

# SEVEN ELEMENTS OF GREEN OPERATIONS

- Save Energy
- Drive Less and Drive Clean
- Use Green Energy
- Save Water
- Recycle and Cut Waste
- Buy Green
- Build Green

elements shown here. After in-depth discussion, an eighth element, **Climate Change**, was added to incorporate the need for further work in this area.

The Administrative Working Group was provided with a range of possible actions regarding each of these elements, and this began the process of composing a complete plan. The Action strategies initially proposed have been compiled and grouped according to the eight elements of green operations.

### **Focusing on Action Options**

To aid in evaluating these options, additional information was compiled for each proposed strategy, including a timeframe, lead and partnering department or agency, estimated cost, and metrics, together with detailed actions with timelines and primary responsibilities.

Following the development of goals and metrics, County departmental responsibilities were set for the key sustainability areas which were initially identified by the Administrative Working Group. The responsible lead and partnering departments and agencies will examine, develop (if feasible) and implement the identified actions and projects that move the County toward its sustainability goals.

Based on the Administrative Working Group's experience with evaluating options, a more refined **Project Checklist** (summarized here and included in **Appendix H**) was developed to aid in future planning.

Note that the details for some items in the Plan are left blank, and these items are subject to continuing

	PROJECT CHECKLIST				
1	Anticipated timeline				
2	Supports goals of the Plan				
3	Net energy impact				
4	Renewable energy				
5	Waste profile				
6	Water usage				
7	Toxins or pesticides				
8	Social responsibility				
9	Environmental stewardship				
10	Economic vitality				
11	Community input				
12	Sustainability leadership				

research, development and refinement as this Plan evolves. Plan is a Living, Working Draft This Plan will be kept as a living, working draft and will be improved, changed and revised over time, as more information becomes available to determine if the suggested strategies and actions are feasible and achievable. The initiatives listed in Appendix A constitute a starting point to initiate actions to reduce our carbon footprint and become a more sustainable county operationally. As such, this draft working document has categorized the initiatives under three levels of implementation priorities. Priority Level 1 strategies and actions are seen as achievable within 3 years. Priority Level 2 strategies and actions are seen as achievable within 3-5 years. Priority Level 3 strategies and actions are seen as achievable within 5-10 years.

### **Process and Outcomes**

In order to consider and compose this Plan, the Administrative Working Group was convened for five one-half day meetings over a five-month period, as described below:

- 1. The first meeting in November 2012introduced members to the effort, defined the process and expectations, and established priorities for their particular work area (e.g., energy).
- 2. The second, in December 2012, refined the outcomes of the first meeting and reviewed the proposals from each of the departments and agencies.
- 3. The third, in January 2013, refined and adopted the Guiding Statements, and reviewed the action proposals with an eye to what was still missing.
- 4. The fourth, in February 2013, reviewed the detailed actions and metrics proposed, and produced a checklist for assessing proposals.

This information was supplemented with additional projects and actions from several departments, and then summarized at a fifth meeting in April 2013. The results were compiled into this "working draft" initiatives report which is meant to guide county operations over time and be improved as new ideas, suggestions and recommendations are vetted and better measurement indicators are developed.

### **Setting Overall Goals**

Eight goals were identified with a target for achievement by 2023, or 10 years from Plan initiation. The 10-year timeline is intentionally aggressive due to the County's priority of achieving sustainability. The goals are listed below for each of the elements of green operations:

	SAVE ENERGY					
Goal 1	Reduce overall County electricity use from 2012 levels by 30% by 2023, using 2012 as a baseline.					
	TRAVEL/DRIVE LESS AND DRIVE CLEAN					
Goal 2	Reduce County fossil fuel transportation energy use by 50% by 2023, using 2012 as a baseline.					
	USE GREEN ENERGY					
Goal 3 Use green energy in place of energy derived from fossil fuels.						
	SAVE WATER					
Goal 4	Institute measures to better utilize water resources.					
	RECYCLE AND CUT WASTE					
Goal 5	Reduce paper waste and reuse paper whenever possible, recycle used paper,					
	cardboard, plastics, metals, glass and other materials, and reduce use of disposables.					
	BUY GREEN					
Goal 6	Purchase green products and products with recycled content.					
	BUILD GREEN					
Goal 7	Utilize green building practices and materials for new County facilities.					

### **ANTICIPATE CLIMATE CHANGE**

**Goal 8** Monitor and prepare for impacts of climate change and sea level rise on County facilities and operations.

These eight goals provide the compass points for the County's efforts. The metrics associated with each goal form a dashboard of indicators. Data will be collected and entered into this Plan document going forward. The County must exert considerable efforts and funding to improve data collection methodologies. Better metrics will generate more accurate results.

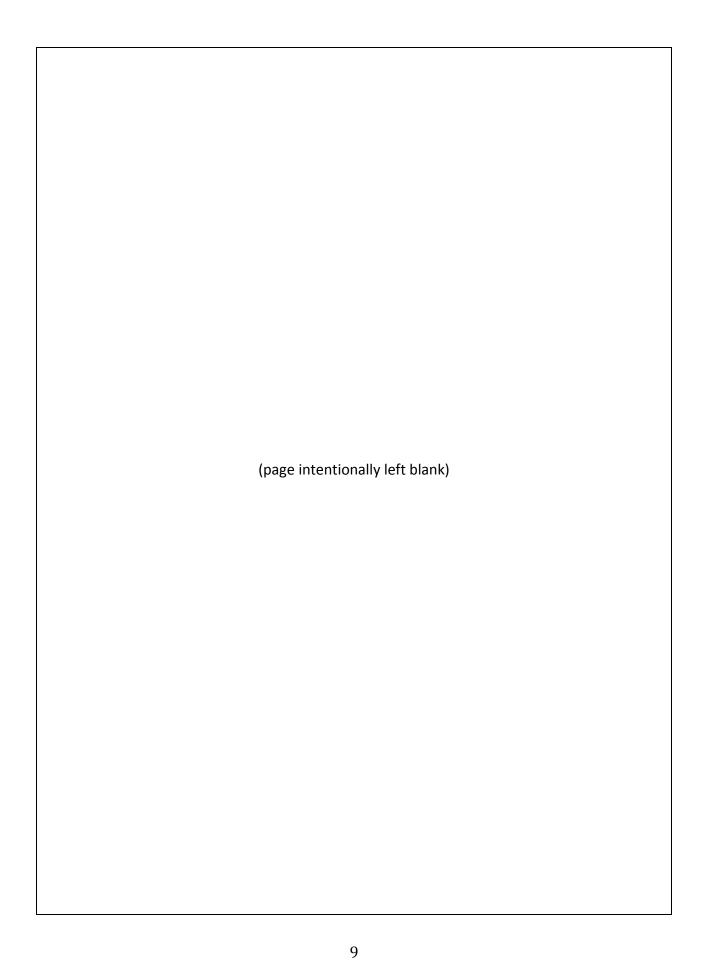
### IV. Refining the Goals, Determining the Plan Initiatives

Using the guiding statement and principles established by the Administrative Working Group, the departmental and agency representatives refined the goals and developed metrics that would allow for measurement of progress toward achieving the goals.

The resultant consensus action plan (summarized in **Table 1** below) forms the beginning sustainability work program for the County. These initiatives are presented in greater detail in **Appendix A**.

It is important to note that some strategies may single out an agency or department. This was done purposely to maintain the integrity of the input process and to credit the agency or department for the suggested initiative (e.g. explore conversion to more sustainable alternatives for pesticides and herbicides...in all county Parks and Recreation facilities). However the vetting process and data collection effort to determine feasibility and subsequent action will be examined for county wide applications as well as specific to an agency or department. Participants were encouraged to be bold and propose initiatives that they believed could move the County to be more sustainable.

The initiatives listed in Appendix A will also be posted on the Office of Economic Development Share Point website and participants will be encouraged to provide comments on revising or improving initiatives or to propose entirely new initiatives. As stated, this process is designed to evolve over time and not be static.



# **TABLE 1: SUMMARY OF CLIMATE ACTIONS**

	SAVE ENERGY				
Goal 1	Reduce overall County electricity use by 30% by 2023 using 2012 as				
	a baseline.				
	Lead: OED/Energy Partners: All Depart	tments			
Strategy 1.1	Develop a comprehensive energy monitoring system across County	/ facilities.			
Strategy 1.2	Establish a continuous commissioning program for major	facilities and			
	implement building retrofit programs where appropriate -	starting with			
	Police/CD/OPA at 3990 Ka`ana Street in Lihue.				
Strategy 1.3	Improve the County internal project review process to ensure energian	gy efficiency.			
Strategy 1.4	Develop department-level energy reduction plans and identify	and track key			
	projects required to achieve energy savings goals.	-			
Strategy 1.5		e engagement			
	by diverse participants in achieving goals.				
Strategy 1.6	, , , , , , , , , , , , , , , , , , , ,	h as LEDs and			
	possible adaptive controls.				
Strategy 1.7	Replace or Convert lighting at Parks & Recreation facilities to energ	y efficient			
	light fixtures.				
	Lead: Water Partners: PW				
Strategy 1.8	Explore combining all water-related activities under one roo	of for greater			
	efficiency.				
Strategy 1.9	Continue the exploration and development of horizontal wells to	reduce energy			
	use due to pumping.				
	use due to pumping.				
	use due to pumping.				
	TRAVEL/DRIVE LESS AND DRIVE CLEAN				
Goal 2	TRAVEL/DRIVE LESS AND DRIVE CLEAN	from 2012			
Goal 2	TRAVEL/DRIVE LESS AND DRIVE CLEAN  Reduce County fossil fuel transportation energy use	from 2012			
Goal 2	TRAVEL/DRIVE LESS AND DRIVE CLEAN				
Goal 2 Strategy 2.1	TRAVEL/DRIVE LESS AND DRIVE CLEAN  Reduce County fossil fuel transportation energy use levels by 50% by 2023.  Lead: Mayor's Office Partners: All Depart	tments			
	TRAVEL/DRIVE LESS AND DRIVE CLEAN  Reduce County fossil fuel transportation energy use levels by 50% by 2023.  Lead: Mayor's Office Partners: All Depart Minimize air travel using alternatives to in-person meetings or train	tments			
Strategy 2.1	TRAVEL/DRIVE LESS AND DRIVE CLEAN  Reduce County fossil fuel transportation energy use levels by 50% by 2023.  Lead: Mayor's Office Partners: All Depart Minimize air travel using alternatives to in-person meetings or train Encourage County employees to carpool or take the bus to work.	tments ning.			
Strategy 2.1 Strategy 2.2	TRAVEL/DRIVE LESS AND DRIVE CLEAN  Reduce County fossil fuel transportation energy use levels by 50% by 2023.  Lead: Mayor's Office Partners: All Depart Minimize air travel using alternatives to in-person meetings or train Encourage County employees to carpool or take the bus to work.	tments ning.			
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Strategy 2.1 Strategy 2.2 Strategy 2.3	TRAVEL/DRIVE LESS AND DRIVE CLEAN  Reduce County fossil fuel transportation energy use levels by 50% by 2023.  Lead: Mayor's Office Partners: All Depart Minimize air travel using alternatives to in-person meetings or train Encourage County employees to carpool or take the bus to work. Provide employees with and create awareness of information on more efficiently.  Lead: Public Works Auto/OED Partners: All Depart	tments ning. n how to drive			
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Strategy 2.1 Strategy 2.2 Strategy 2.3 Strategy 2.4	TRAVEL/DRIVE LESS AND DRIVE CLEAN  Reduce County fossil fuel transportation energy use levels by 50% by 2023.  Lead: Mayor's Office Partners: All Depart Minimize air travel using alternatives to in-person meetings or train Encourage County employees to carpool or take the bus to work. Provide employees with and create awareness of information on more efficiently.  Lead: Public Works Auto/OED Partners: All Depart Establish fuel management protocols and policies to make the more accountable for fuel efficiency.	tments ning. n how to drive tments County's fleet Determine if			
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Strategy 2.1 Strategy 2.2 Strategy 2.3 Strategy 2.4 Strategy 2.5	TRAVEL/DRIVE LESS AND DRIVE CLEAN  Reduce County fossil fuel transportation energy use levels by 50% by 2023.  Lead: Mayor's Office Partners: All Depart Minimize air travel using alternatives to in-person meetings or train Encourage County employees to carpool or take the bus to work. Provide employees with and create awareness of information on more efficiently.  Lead: Public Works Auto/OED Partners: All Depart Establish fuel management protocols and policies to make the more accountable for fuel efficiency.  Track per vehicle miles per gallon (mpg) and carbon footprint. vehicle can be replaced with more fuel efficient vehicle. If so, replace Establish and encourage use of loaner pool of fuel-efficient vehicle assigned cars but do not use them regularly. Reassign possible su to agencies where employees currently use their own vehicles (need to union agreements).	tments ning. n how to drive tments County's fleet Determine if ace vehicle. cles for offices urplus vehicles ed to conform			

# **TABLE 1: SUMMARY OF CLIMATE ACTIONS**

Strategy 2.7	Explore the replacement or conversion of all buses that use diesel/gas over the next ten years so the County's entire fleet of buses runs on CNG, bio-diesel,							
and/or electricity.								
Strategy 2.8	Reduce exp	enditure of resources (fuel, non-	revenue mile	s, staffing hours, vehicle				
	maintenance requirements, etc.) by 5-10% through having satellite base yards on							
		nore and the Westside to use for	•	•				
	Lead:	Liquor Control	Partners:	Mayor's Office; Finance				
Strategy 2.9		n private vehicle use to fleet of		-				
		el consumption through implem	-	· · · · · · · · · · · · · · · · · · ·				
Strategy 2.10								
	-	ase hybrid and electric fleet veh		isider grid interaction.				
	Lead:	Police	Partners:	L				
Strategy 2.11		difying work schedules of those						
	to a "4/10"	(four days/ten-hour day) wor	k week to in	crease fuel and energy				
	efficiency ar	nd decrease traffic congestion ar	nd utility usag	ge (electricity/water).				
		USE GREEN ENERG						
Goal 3	Use green	energy in place of energy of	derived froi	m fossil fuels.				
	Lead:	OED/Energy	Partners:	All Departments				
Strategy 3.1	Install solar	water heaters where appropriat	te.					
Strategy 3.2	Install photo	ovoltaic net metering where app	ropriate.					
	Lead:	Public Works/Solid Waste	Partners:	OED				
Strategy 3.3	Implement	andfill methane gas to energy	program. Als	so consider methane for				
,	vehicle fuel							
Strategy 3.4		ploration on development of otl	her County w	aste streams to energy				
		with KIUC to maximize ener	•	<u>.</u>				
Strategy 3.5			gy generation	on/storage potential at				
	County facil	ities.						
		SAVE WATER						
Goal 4	Institute n	neasures to better utilize w	ater resoui	rces.				
	Lead:	PW-Building Div; Fire Dept.; Parks	Partners:	Planning, Water Dept.				
Strategy 4.1	Explore poli	cy to require fire sprinkler system	ms in all new	construction.				
Strategy 4.2		icy that maximizes reuse of gre						
· · · · · · · · · · · · · · · · · · ·		table water in County facilities.	,					
Strategy 4.3	=	linimize the use of Potable Wate	ar in all Darks	& Recreation Facilities				
Strategy 4.5	neduce & iv	mininge the use of Fotable Water	i iii aii i aiks	& Recreation Facilities				
		RECYCLE AND CUT WA	ASTF					
Goal 5	Poduce p			or possible requele				
Goal 5		aper waste and reuse pap						
	used paper, cardboard, plastics, metals, glass and other materials,							
			and reduce use of disposables.					
		e use of disposables.	Partners:					
Strategy 5.1	and reduc	e use of disposables.  OED/Sustainability; Solid Waste		Green Team, All Depts.				
Strategy 5.1	and reduc Lead: Develop po	e use of disposables.  OED/Sustainability; Solid Waste licies to reduce paper usage		Green Team, All Depts.				
Strategy 5.1	and reduc Lead: Develop po accountabili	e use of disposables.  OED/Sustainability; Solid Waste licies to reduce paper usage ty.	by 30% and	Green Team, All Depts.  ensure efficiency and				
Strategy 5.1	and reduc Lead: Develop po	e use of disposables.  OED/Sustainability; Solid Waste licies to reduce paper usage		Green Team, All Depts.				

# **TABLE 1: SUMMARY OF CLIMATE ACTIONS**

Strategy 5.2	Establish Virtual Reuse Room for new or slightly used office supplies, furniture and equipment			
Strategy 5.3	Recycle non-HI5 items along with HI5 items.			
Strategy 5.4	Create schedule for recycling and pick up of materials.			
0.0.000	Lead:	Public Works/Solid Waste	Partners:	All Depts.
Strategy 5.5	Promote cul	ture change within all departme	ents related to	-
Strategy 5.6		ignated recycling area with sort		
	Lead:	Staff-Level Green Team	Partners:	All Departments
Strategy 5.7	Continue to	encourage use non-disposable	items for dis	hware, such as reusable
	plates, utens	ils, cups, glasses and containers	S.	
	•	BUY GREEN		
Goal 6	Purchase g	reen products and produc	ts with recy	ycled content.
	Lead:	OED/Sustainability	Partners:	Purchasing
Strategy 6.1	Develop a	list and specifications of reco	ommended	environmentally-friendly
	products and	d supplies and make the open b	id list availab	le to departments.
Strategy 6.2	Work with	other counties and State ago	encies to co	nsider new alternative
	products and	d purchasing that considers eco	nomy of scale	<u>.</u>
	Lead:	Purchasing, IT and OED/Sust.	Partners:	
Strategy 6.3	Track the e	missions of the top 10 purc	hased produ	icts in order to better
	understand t	the supply chain.		
	Lead:	Parks, Public Works	Partners:	
Strategy 6.4	Explore cor	oversions to more sustainab	le alternativ	es for pesticides and
	herbicides, it	f cost effective, and use in a sus	tainable mar	nner, and reduce the use
	of pesticides	& herbicides in all County Parks	s & Recreatio	n Facilities.
		<b>BUILD GREEN</b>		
Goal 7	Utilize gre	en building practices ar	nd materia	ls for new County
	facilities.	<b>3</b> .		•
	Lead:	PW/Building Division	Partners:	OED/Energy
Strategy 7.1		ramifications of certifying ex		
	specification			-,
	0,000			
		ANTICIPATE CLIMATE CH	IANGE	
Goal 8	Monitor a	nd prepare for impacts of	f climate c	hange and sea level
	rise on Cou	inty facilities and operatio	ns.	
	Lead:	Planning	Partners:	All Departments
Strategy 8.1	Determine lo	ong-range impact from climate o	change (drou	ght, flood, sea-level rise)
	and develo	p adaptations or mitigations	related to	County facilities and
	operations.			-
	Lead:	Water	Partners:	Planning/Public Works
Strategy 8.2	Determine I	ong-range impact from sea le	vel rise and	water recharge on the
	water systen	n.		

### V. IMPLEMENTATION STRATEGY

In order to manage implementation of this Plan, the County has developed a supporting structure and implementation strategy. The goal is to provide ongoing management and leadership to ensure implementation of the Plan. The strategy is to create a system to monitor, analyze and report on progress in implementing the Plan.

Specific action commitments include:

- 1. Create a Point of Contact in each department.
- 2. Secure ad hoc input from departments to implement strategies on topics such as:
  - Policy and information management
    - a. Communications and information sharing
    - b. Plan monitoring and data collection system
    - c. Data analysis and reporting
  - Energy
  - Green Products and Supplies
  - Construction and Maintenance Practices
- 3. Establish an annual reporting schedule and method(s) of reporting progress.
- 4. Use SharePoint or other means to share information about the Plan among departments.
- 5. Continue to seek practices, technologies and products to reduce fossil fuel use and increase the sustainability of County operations and facilities.

### **Roles and Responsibilities**

The Sustainability Manager and other designated departmental staff will coordinate and support implementation of the Sustainability Operations Plan, including maintaining and updating the emissions data, arranging and facilitating relevant meetings, supporting County staff in project implementation, and communicating aspects of program implementation to stake-holders, including County management, Mayor, County Council and the public. Many of these initiatives will require budget support.

The departments and agencies will implement the initiatives contained in the Plan which are approved and prioritized by the Administration. Key departmental liaisons will act as communication conduits with their department, oversee or conduct audits related to the Plan, manage projects, vet new ideas and submit decision requests to the Administration.

### Reporting

The goals and associated projects will be reviewed semi-annually to determine progress, if changes are needed in the initiatives, and with the sustainability effort undergoing a more comprehensive updating process every two years.

This Plan serves as the County's first annual Sustainability Report. Subsequent reports will detail

progress on the goals and projects as well as maintain historical trend data on the key metrics. Reporting will improve as better metrics are developed.

### **Policy Development**

New sustainability policy proposals and strategies or improvements to previous initiatives may be submitted to the Sustainability Manager at any time. The format, schedule and process for the review process will be developed by the Sustainability Manager with ultimate review and approval by the Mayor.

### **Communications**

At its first meeting, the Administrative Working Group considered how the County's sustainability efforts should be communicated to stakeholders. The intent was to present a clear, compelling and consistent rationale for why this makes sense to the County organization, and how it benefits the County's future ability to deliver services and to contribute to the health and livability of the Kaua'i community. **Table 2** below summarizes the Working Group's messaging about how sustainability benefits and impacts the various stakeholder groups.

**Table 2: Communication of Sustainability Value** 

To Government Partners	To Kaua`i Businesses	To County Council	To Employees	To Citizens
Makes us more accountable	Helps us manage increasingly limited resources.	Helps to solve problems and make positive community changes.	Creates a healthy work environment.	Ensures quality of life on Kaua`i.
Ensures good public relations for us all.	Makes Kaua'i more attractive to new business, talent, & customers.	Increases the island's economic and political independence.	Reduces the County's environmental impact.	Ensures our ability to provide services into the future.
Helps create a sustainable financial base.	Local sourcing helps local businesses.	Supports action addressing concern about sustainability issues.	Makes us more fiscally responsible. Aligns with employee values.	Results in economic benefits for this community
		Makes the County more fiscally responsible, stable and sustainable.	Helps lead to sustainable jobs for future generations.	Fulfills our ethical obligation to future generations

### VI. BEYOND COUNTY OPERATIONS

This Plan is focused primarily on internal County operations and facilities, though some goals and projects necessarily affect the broader community due to the nature of County services and

policies. The intent is to ensure that the County actively pursues sustainability goals with an organized approach.
The County has a large operational footprint and employee base and it can have a significant positive impact in the community. This approach also harnesses the energy, creativity, dedication and expertise of County employees.
Going forward, the County will play a key role in community sustainability efforts, serving as a model to encourage broader action, and will help coordinate the planning, implementation and reporting of those efforts.

### **APPENDIX A**

# County of Kaua`i Operations Sustainability and Climate Action Plan FY 2014 to FY 2016

### MATRIX OF CLIMATE ACTION GOALS AND STRATEGIES

The matrix of goals and strategies presented on the following pages is organized into eight sections covering the core elements of climate action, including:

- 1. Save Energy
- 2. Drive Less and Drive Clean
- 3. Use Green Energy
- 4. Save Water
- 5. Recycle and Cut Waste
- 6. Buy Green
- 7. Build Green
- 8. Anticipate Climate Change

Within each section, specific goals and strategies are identified with a timeframe, lead and partnering department or agency, estimated cost, and metrics, together with detailed actions with timelines and primary responsibilities.

Details for some items are blank, and these items are subject to continuing development and refinement as this Plan evolves. Some initiatives and strategies may overlap with each other and these refinements will evolve over time as discussions continue and partnerships emerge internally. Better measurement and verification protocols developed over time will also help to highlight the achievements.

In the working group discussions, some specific initiatives and recommendations were attributed to specific agencies or departments. Although the vetting process will explore initiatives on a countywide basis, the suggestions were kept specific to honor and encourage the participants.

The Matrix highlights the current Implementation Priorities which is expected to change over time. Priority 1 strategies and projects are seen as achievable within 3 years; Priority 2 strategies and projects are seen as achievable within 3-5 years; and Priority 3 strategies and projects are achievable within 5-10 years.

This is the starting point of our efforts. Please encourage county participants, support their efforts and discuss your thoughts with them....as this effort to improve operational sustainability is just the first step in the County's journey to reduce its carbon footprint, reduce operations costs through increased efficiency and become a more responsible organization.

OFFICE OF ECONOMIC DEVELOPMENT Action Strategy 1.1						
Goal 1	Reduce overall County electricity use from 2012 levels by 30% by 2023* using 2012 as a baseline.					
Strategy 1.1	Develop a comprehensive Implementation Priorit		system across County	y facilities.		
Timeframe (From/To)	January 2013 – July 2013					
Lead Department or Agency	Office of Economic Develo	opment/Energy				
Partnering Departments and Agencies	All Departments					
Estimated Cost or Resources Needed	Meter Level Data System Staff resources TBD	- \$15,000/yr. (year	1 free)			
<ul> <li>All County electric meters monitored on monthly basis with capability to plo usage trends, project impacts, flag anomalies, set targets, etc.</li> <li>Key employed at all major facilities trained in use of system</li> <li>Ability to identify operational &amp; equipment changes that impact energy use</li> </ul>						
Actions			Timeline for Completion	Primary Responsibility		
Identify a softw data	vare application for County	wide meter level	Completed	OED		
	valuate software applicatio or change to other system.	n and decide on	Jan-July 2013	OED		
3. Procure softwa	re system for continued use		Sept. 2013	OED		
	m development including su capture, and intermittent m		Ongoing	OED		
Info/links		Description				
<del>-</del>	com/solutions/energy/uti					

OFFICE OF ECONOMIC DEVELOPMENT Action Strategy 1.2					
Goal 1	Reduce overall County electricity use from 2012 levels by 30% by 2023* using 2012 as a baseline.				
Strategy 1.2					
Timeframe (From/To)	January 2013 – July 2014				
Lead Department	Office of Economic Develo	opment/Energy			
or Agency					
Partnering	Public Works, Police, Civil	Defense			
Departments and					
Agencies					
Estimated Cost or	Retro-commissioning inclu	uding additional sub me	etering & sensor in	stallations across	
Resources Needed	facility as needed- \$50,00	0			
	Preliminary Budget for im	plementation of perfor	mance improveme	nt measures	
	identified by retro-commi	ssioning - \$50,000. Col	laborate with KIUC	s Energy Wise	
	Program where appropria	te.			
Metrics	<ul> <li>Overall energy use at</li> </ul>	facility before & after re	etro-commissionin	g	
	Operations & Maintenance costs before & after retro-commissioning				
	<ul> <li>Occupant comfort at f</li> </ul>	acility before & after re	tro-commissioning		
Actions			Timeline for Completion	Primary Responsibility	
Develop project agent for the P	t goals, Identify & procure a roject	retro-commissioning	August 2013	OED, PW	
2. Complete Retro	o-commissioning project		January 2014	OED, PW	
3. Implement reco			January 2014-	PW, OED	
,			July 2014	•	
			<u> </u>		
Info/links		Description			
	rg/resources/library/retro	This comprehensive guide covers the business case for			
	de-building-owners	retro-commissioning and describes the process step-by-			
	-	step, including key strategies for success, helpful			
www1.eere.energy	v.gov//commercial	resources, and an Appendix of templates and samples			
buildings factsheet		,	F	,	
	g_stateandlocal.pdf	SEE Action Network's retro-commissioning for State & Local Governments			
1					

OFFICE OF ECONOMIC DEVELOPMENT Action Strategy 1.3					
Goal 1	Reduce overall County electricity use from 2012 levels by 30% by 2023* using 2012 as a baseline.				
Strategy 1.3	Improve County internal p defined as a facility.) Implementation Priority 1	-	process for energy efficiend	cy. (Project is	
Timeframe (From/To)	July 2013 – January 2014				
Lead Department or Agency	Economic Development &	PW Building [	Division		
Partnering Departments and Agencies	Planning - CIP				
Estimated Cost or Resources Needed	Staff time to improve revi		standards		
Metrics	<ul><li>% of CIP building proje</li><li>Energy savings resulting</li></ul>	ects reviewed			
Actions			Timeline for Completion	Primary Responsibility	
performance of 2. Consider new in	process for verifying energy County projects ternal design standards for		April 2013	OED, PW	
projects such as 3. Develop improv projects meet s	ements to review process to	o assure	October 2013	OED, PW	
4. Implement reco			Oct. 2013-March 2014	PW, OED	
Info/links		Description			

	OFFICE OF ECO Action	NOMIC n Strate	_		
Goal 1	Reduce overall County elect	tricity use	e from 2012 levels by 30% by	2023* using 2012	
Strategy 1.4	Develop department-level energy reduction plans & identify and track key projects required to achieve energy savings goals.				
	Implementation Priority 1.				
Timeframe	January 2013 – January 2014				
(From/To)					
Lead Department or Agency	Office of Economic Develop	ment/En	ergy		
Partnering Partnering	All departments				
Departments and					
Agencies	Staff time to develop Depar	tmontal	Energy Reduction Plans (ERP'	<u>c)</u>	
Estimated Cost or Resources Needed	Staff time to develop Depar Staff time to track, impleme		•	5)	
Metrics			is part of their project plannir		
TVICEITES	<ul> <li>Energy savings resulting</li> </ul>			'6	
Actions			Timeline for Completion	Primary Responsibility	
1. Establish progra	m & designate Departmental		August 2013	OED & Dept.	
	each Dept./Division		J	Directors	
2. Complete Initial	draft ERP's for major Dept's		November 2013	OED & Dept. Reps	
3. Implement plan	strategies		Ongoing	Designated	
			5.185.118	agency	
Info/links		Descripti	on		

		ONOMIC DEVELOPMI on Strategy 1.5	ENT			
Goal 1	Reduce overall County electricity use from 2012 levels by 30% by 2023* using 2012 as a baseline.					
Strategy 1.5	Incorporate energy efficie diverse participants in ach the end of the day; phase ou water dispenser and/or Brita constant temperature and he department/person).  Implementation Priority 1	nieving goals. (Examples: t hot/cold water cooler/di t; remove some unnecessa ave temperature controlle	Power down lights spenser for a stand ry lighting; set air c	s and equipment at ing (not plugged) onditioner at a		
Timeframe	January 2013 forward					
(From/To)	Farancia Davida annont					
Lead Department or Agency	Economic Development					
Partnering Departments and Agencies	All departments					
Estimated Cost or	Staff time					
Resources Needed	Employee awareness I	evel of County Energy L	Iso			
Metrics		ings projects initiated b				
Actions			Timeline for Completion	Primary Responsibility		
Provide quarter     Energy Strategie	rly energy updates to emplo es & plans	yees on County	Ongoing	OED		
2. Maintain websi	te for employees		June 2013	OED		
the current refr	areness' programs for energigerator replacement progranding energy use		Ongoing	OED		
Info/links		Description				
IIIO/IIIKS		Description				

	OFFI	CE OF ECONOMIC DEVELOR Action Strategy 1.6	PMENT		
Goal 1	Reduce overall (	County electricity use from 202	12 levels by 30% by 202	3* using 2012	
Strategy 1.6	Retrofit County adaptive contro	Retrofit County Streetlights with high efficiency technology such as LED and possible adaptive controls.  Implementation Priority 1.			
Timeframe (From/To)	January 2013-Ju	ly 2014			
Lead Department or Agency	Economic Devel	opment			
Partnering Departments and Agencies		d Kaua'i Island Utility Coopera and the County pays the bills.)		and maintains	
Estimated Cost or Resources Needed	Staff time SL consultant - \$ Regulatory Cost				
Metrics	<ul> <li>Energy used (kWh) by streetlights annually</li> <li>Annual cost of streetlights including capital &amp; O&amp;M expense</li> </ul>				
Actions			Timeline for Completion	Primary Responsibility	
1. Develop draft implementation plan for streetlight change-out Ongoing			Ongoing Aug. 2013	OED OED	
	tory issues/tariff o	hange with KIUC & PUC	Oct. 2013-Mar. 2014 Mar. 2014-Oct. 2014	OED OED	
Info/links  Description  The DOE Municipal Solid-State Street Lighting Consortium shares technical information and experiences related to LED street and area lighting demonstrations and serves as an objective resource for evaluating new products on the market intended for street and area lighting applications. Cities, power providers, and others who invest in street and area lighting are invited to join the Consortium and share their experiences				O street and tive resource I for street and others who	

DEPARTMENT OF PARKS AND RECREATION					
	Action Strategy 1.7				
Goal #1	Reduce overall County electricity use from 2012 levels by 30% by 2023* using 2012 as a baseline.				
Strategy 1.7					
Timeframe (From/To)	July 2013 – December 2016				
Lead Department or Agency	Department of Parks & Recreation				
Partnering Departments and Agencies	Finance, Purchasing, Public Works				
Estimated Cost or Resources Needed	Funding of approximately \$1,500,000 is needed period.		l conversion		
Metrics	<ul> <li>Replace 50% of existing light fixtures by Dece</li> <li>Replace 100% of existing light fixtures by Dece</li> </ul>				
		Timeline for Completion	Primary Responsibility		
Actions	Complete inventory of all existing non- efficient light fixtures.	July 2014	DOPR & DPW- Bldg		
	Develop a replacement or conversion schedule & budget for existing nonefficient light fixtures	June 2014	DOPR & DPW- Bldg		
	Replace or convert 50% of non-efficient light fixtures	December 2015	DOPR & DPW- Bldg		
	4. Replace or convert 100% of non-efficient light fixtures	December 2016	DOPR & DPW- Bldg		

WATER DEPARTMENT						
	Acti	on Strategy 1.8				
Goal 1	Reduce overall County water use from 2012 levels by 10% by 2023* using 2012 as a baseline.					
Strategy 1.8	Explore combining all wat	Explore combining all water-related activities (Water and Wastewater) under one roof for greater efficiency.				
	-	-				
Timeframe (From/To)	Current to 5 years.					
Lead Department or Agency	Water Dept.					
Partnering Departments and Agencies	Public works, Water Boa	ard, Mayor, Charter	Commission			
Estimated Cost or Resources Needed	\$200k					
Metrics						
17100103						
Actions			Timeline for Completion	Primary Responsibility		
1. Get Mayor and	Water Board Acceptance o	f a process	3 years	PW/Water		
2. Get Community		•	1 year	PW/Water		
	hanges on the Ballot		1 year	Charter		
,			·	Commission		
Info/links		Description				

		ER DEPARTMENT					
	Acti	on Strategy 1.9					
Goal 1	Reduce overall County electricity use from 2012 levels by 30% by 2023* using 2012 as a baseline.						
Strategy 1.9	Continue the exploration and possible development of horizontal wells to reduce						
		energy use due to pumping.					
	Implementation Priorit	у 3.					
Timeframe (From/To)	Current to 8 years						
Lead Department or Agency	Water Dept.						
Partnering	Community						
Departments and	,						
Agencies	¢50 'II'						
Estimated Cost or Resources Needed	\$50 million						
	Cultural acceptance		المام من مدن المام				
Metrics	Cultural acceptance;	; engineering and hyd	rology studies				
Actions			Timeline for	Primary			
			Completion	Responsibility			
	Level Well project		8 years	Water			
2.							
3.							
Info/links		Description					
o,o		Develop high level v pumping costs. Ger drop.					

	MAYOR'S OFFICE					
	Action Strategy 2.1					
Goal 2	Reduce County fossil fuel transportation ene 2023.	ergy use from 2012	levels by 50% by			
Strategy 2.1	Minimize air travel by using alternatives to in-person meetings or training.  Implementation Priority 1.					
	L. L. 2044					
Timeframe	July 2014 – June 2016 Mayor's Office					
Lead Department	iviayor's Office					
Partnering Depts.	All Departments					
Estimated Cost or	Manpower in the form of discussions and de					
Resources Needed	his budget team to formulate a policy that w					
Metrics	<ul> <li>Number of off-island trips tracked versu 2012 – June 30, 2013)</li> </ul>	s baseline of fiscal	year 2013 (July 1,			
	<ul> <li>Number of passenger miles traveled ver</li> </ul>	sus haseline of fisc	al vear 2013 (July 1			
	2012 – June 30, 2013)	sus buseline of fise	ai yeai 2015 (July 1,			
	<ul> <li>Number of meetings/conference attend</li> </ul>	ed electronically (v	webinar,			
	teleconference, Skype, etc.) versus via a	ir travel, in person.				
		1				
Actions		Timeline for	Primary			
1. Mayor and bud	get team to formulate policy to minimize air	Completion January 2013 –	Responsibility Mayor's Office			
	year 2014. Options to consider include	June 2013 –	iviayor's Office			
	budgets for all departments and	June 2015				
	restricting transfer of funds into travel line-					
	cases of urgent need.					
	new policy to department heads and all	Upon adoption	Finance			
	ministrative personnel. Encourage meeting	of policy (July				
	teleconference, webinar, Skype and other	1, 2013 or				
	ns as an alternative. throughout FY14 versus FY13. Track	earlier) July 2013 –	Finance			
	etings participated in via electronic means.	January 2014	Tillalice			
	icy to determine if outcome was met.	3411441 7 2021				
	o effectuate further reductions in FY15	January 2014-	Mayor's Office			
		June 2014	·			
	new policy to department heads and all	Upon adoption	Finance			
	ministrative personnel. Encourage meeting	of policy (July				
	teleconference, webinar, Skype and other	1, 2014 or				
	ns as an alternative. throughout FY15 versus FY14. Track	earlier) July 2014 –	Finance			
	etings participated in via electronic means.	January 2015	Tillalice			
	icy to determine if outcome was met.	3411441 y 2013				
reevaluate bui	o effectuate further reductions in FY16	January 2015-	Mayor's Office			
	circulate fartific reductions in resp		•			
		June 2016				
<ul><li>7. Refine policy to</li><li>8. Communicate r</li></ul>	new policy to department heads and all	Upon adoption	Finance			
<ul><li>7. Refine policy to</li><li>8. Communicate rappropriate ad</li></ul>	new policy to department heads and all ministrative personnel. Encourage meeting	Upon adoption of policy (July	Finance			
<ol> <li>Refine policy to</li> <li>Communicate rappropriate ad attendance via</li> </ol>	new policy to department heads and all ministrative personnel. Encourage meeting teleconference, webinar, Skype and other	Upon adoption of policy (July 1, 2015 or	Finance			
<ol> <li>Refine policy to</li> <li>Communicate rappropriate ad attendance via</li> </ol>	new policy to department heads and all ministrative personnel. Encourage meeting teleconference, webinar, Skype and other ns as an alternative. Upgrade video	Upon adoption of policy (July	Finance			

ALL DEPARTMENTS Action Strategy 2.2					
Goal 2	Reduce County fossil fuel tr		· -	evels by 50% by	
Strategy 2.2	2023.  Strategy 2.2 Encourage County employees to carpool or take the bus to work.  Implementation Priority 1.				
Timeframe	Ongoing				
(From/To) Lead Department or Agency	All Departments				
Partnering Departments and Agencies	Staff-level Green Team				
Estimated Cost or Resources Needed Metrics					
Actions		1		Palmage	
Actions			Timeline for Completion	Primary Responsibility	
2.			Ongoing	SL-Green Team	
3.					
Info/links		Description	nn		
inio, inio		Description.	<del>/</del> 11		

ALL DEPARTMENTS Action Strategy 2.3					
Goal 2	Reduce County fossil fuel transportation energy use from 2012 levels by 50% by 2023.				
Strategy 2.3	Provide employees with and create awareness of information on how to drive more efficiently.  Implementation Priority 1.				
Timeframe (From/To)	TBD				
Lead Department or Agency	All Departments				
Partnering Departments and Agencies					
Estimated Cost or Resources Needed	None				
Metrics					
Actions			Timeline for Completion	Primary Responsibility	
2. Include in new	h restructuring of county fleed employee orientation and in ses for existing employees.	t	TBD		
Info/links		Descripti	on		

Goal 2	PUBLIC WORKS AUTOMOTIVE/O Action Strategies 2.4 and 2.5	FD				
	Reduce County fossil fuel transportation energy use from 2012 levels by 50% by 2023.					
Strategy 2.4	Establish fuel management protocols and policie accountable for fuel efficiency.	s to make County'	s fleet more			
	Implementation Priority 1.					
Strategy 2.5	Track per vehicle mpg and carbon footprint. Determine if vehicle can be replaced					
Strategy 2.5		with more fuel efficient vehicle. If so, replace vehicle.				
	Implementation Priority 1.					
Timeframe	July 2013 – June 2015					
(From/To)	Sary 2013 Same 2013					
Lead Department	Public Works					
or Agency	T done trong					
Partnering	OED					
Departments and	Purchasing					
Agencies	Finance/IT					
Estimated Cost or	Fuel Management System is being procured.					
Resources Needed	у до					
Metrics	<ul> <li>New fuel management system in place by 4<sup>th</sup></li> <li>Work with IT to collect fleet data and carbon</li> <li>Update county carbon footprint report</li> </ul>		year 2013.			
		Timeline for	Primary			
		Completion	Responsibility			
Actions	1. Procure and initiate new fuel management	December	Public Works			
	tracking system	2013	Automotive			
	Work with IT to collect per vehicle mpg data.	June 2014	IT/OED			
	Work with Automotive to determine phase out of "fuel hogs" and replacement with	January 2014	PW/OED			
	fuel efficient vehicles	. 2015	5 11: 14/ 1			
	4. Set up vehicle replacement/procurement	June 2015	Public Works			
	schedule with Automotive	1 2016	Automotive			
	5. Procure fuel efficient vehicles.	January 2016	Public Works			
		1 2016	Automotive			
	6. Evaluate carbon reduction and increased mpg	June 2016	PW, IT and OEI			

	PUBLIC WORKS AUTOMOTIVE/ Action Strategy 2.6	OED			
Goal 2	Reduce County fossil fuel transportation energy use from 2012 levels by 50% by 2023.				
Strategy 2.6	Establish and encourage use of loaner pool of fuel-efficient vehicles for offices assigned cars but that do not use them regularly. Re-assign possible surplus vehicles to agencies where employees currently use their own vehicles (need to conform to union agreements, where applicable).  Implementation Priority 1.				
Timeframe (From/To)	July 2013 – June 2014				
Lead Department or Agency	Finance, PW-Automotive and OED				
Partnering Departments and Agencies	All Departments				
Estimated Cost or Resources Needed	No funds required but need participation and be consolidation can occur. Existing surplus vehicle program with OED and PW-Solid Waste using E	es should be re-as			
Metrics	<ul> <li>Track number of vehicle reductions</li> <li>Track number of inefficient vehicles remove</li> <li>Determine savings achieved. Save here to feed to</li></ul>		on or program.		
		Timeline for Completion	Primary Responsibility		
Actions	Discuss plan with Mayor and     Administration for support.	July 2013	OED/PW/Finance		
	Work with Auto Shop and all departments to determine how many vehicles can be assigned to common loaner pool.	December 2013	OED/PW Auto/Finance		
	3. Work with Automotive to determine how many vehicles can be replaced, reassigned or eliminated.	January 2014	PW Auto/OED		
	4. Discuss with unions involved	March 2014	Finance/Human Resources		
	5. Develop loaner pool reservation system and parking location tracker.	April 2014	OED/IT/PW		
	6. Evaluate cost and fuel savings.	December 2015	OED		

TRANSPORTATION AGENCY Action Strategy 2.7					
Goal 2	Reduce County fossil fuel transportation energy 2023.	use from 2012 leve	els by 50% by		
Strategy 2.7	Explore replacement or conversion of all buses that use diesel/gas over the next ten years so the County's entire fleet of buses runs on CNG, bio-diesel, and/or electricity.  Implementation Priority 1.				
	, .				
Timeframe (From/To)	July 2013 – June 2016				
Lead Department or Agency	Transportation Agency/Public Works				
Partnering Departments and Agencies	Finance, Purchasing, Public Works, Office of Econ Industry	nomic Developmer	nt, Private		
Estimated Cost or Resources Needed	CNG Fueling Facility - \$2,000,000 CNG/Bio-Diesel Busses - 4 buses x 2 yrs @ \$200,000 = \$1,600,000 Electric Buses - 2 buses x 2 yrs @ \$750,000 = \$3,000,000 Bus Conversions - 5 buses x 2 yrs @ \$20,000 = \$200,000 Training of mechanics and drivers - \$20,000				
Metrics	<ul> <li>100% of buses replaced or converted to CNG/Bio-Diesel/Electricity by 2023</li> <li>Reduced carbon emissions from fleet annually starting in 2016, compared to 2010 baseline</li> <li>Anticipated savings/loss over the life of the new or converted vehicles</li> </ul>				
		Timeline for Completion	Primary Responsibility		
Actions	Gather baseline carbon emissions data for 2010 for the fleet.	December 2013	Transportation Agency		
	Develop a replacement or conversion schedule for the current fleet.	December 2013	Transportation Agency		
	Develop specifications for buses to be purchased and for conversions of newer model buses purchased within the past two years	January 2014	Transportation Agency		
	4. Establish CNG Refueling station in Kekaha, at the landfill; Partnerships with 3 <sup>rd</sup> party fuel vendors for Bio-Diesel; Establish quick-charging stations in Kekaha and Hanalei	June 2014	Public Works, OED, Private Industry		
	5. Train mechanics on how to repair and maintain the new CNG/Bio-Diesel engines	June 2014	Transportation Agency, Bus Manufacturer		
	Implement schedule to replace buses,     purchasing a percentage of new buses     annually to replace retiring vehicles	July 2015, then annually	Transportation Agency, Purchasing		

7. Implement schedule to convert newer model fossil fuel buses	July 2015, then annually until all newly purchased fossil fuel buses have	Transportation Agency
	been converted	
8. Provide training to drivers of new buses on	September	Transportation
how to maximize efficiency.	2015	Agency, Bus Manufacturer
<ol><li>Promote the use of CNG/Bio-Diesel/Electric buses to the public to gain their support.</li></ol>	July 2015, then at least quarterly	Transportation Agency, Public Information Officer
10. Evaluate success of CNG/Bio-Diesel/Electric bus project, including input from drivers, mechanics and riders, and analysis of cost/benefits	June 2016	Transportation Agency

	OFFICE OF THE MAYOR/TRANSPORTATION Action Strategy 2.8	ON AGENCY				
Goal 2	Reduce County fossil fuel transportation energy (2023.	use from 2012 lev	els by 50% by			
Strategy 2.8	Reduce expenditure of resources (fuel, non-revermaintenance requirements, etc.) by 5% to 10% the	Reduce expenditure of resources (fuel, non-revenue miles, staffing hours, vehicle maintenance requirements, etc.) by 5% to 10% through having satellite base yards on the North shore and the Westside to use for satellite bus storage/wash facilities.				
Timeframe (From/To)	July 2013-August 2015					
Lead Department or Agency	Transportation Agency					
Partnering Departments and Agencies	Planning Department					
Estimated Cost or Resources Needed	\$800,000 total project cost					
Metrics	5% to 10% reduction in fuel usage, non-revenue maintenance requirements	miles, staffing hοι	urs, vehicle			
		Timeline for Completion	Primary Responsibility			
Actions	1. Gather baseline data on non-revenue miles and the associated fuel usage, staffing hours, and maintenance cost with the non-revenue miles.	December 2013	Transportation Agency			
	2. Work with Planning Department to identify potential locations for development on North Shore and West Side.	December 2013	Transportation Agency			
	3. Provide costing for redevelopment, and resources needed at each of the locations (planning of logistics).	January 2014	Transportation Agency			
	4. Research and secure funding for projects	April 2014	Transportation Agency			
	<ol><li>Design/Build Procurement and Processing of agreements for the locations and resources.</li></ol>	September 2015	Transportation Agency			
	6. Construction Phase	April 2016	Transportation Agency			
	7. Relocation and implementation	August 2017	Transportation Agency			

	DEPARTMENT Action	OF LIQI of Strate		
Goal 2	Reduce County fossil fuel tra	ansporta	tion energy use from 2012 lev	els by 50% by
Strategy 2.9	Convert from using private vehicles to fleet of hybrid vehicles for liquor inspectors.  Implementation Priority 1.			
Timeframe	TBD			
(From/To)				
Lead Department or Agency	Dept. of Liquor Control			
Partnering Departments and Agencies	Finance, Mayor's Office, C	Council		
Estimated Cost or Resources Needed	lease vehicles.		Liquor Funds will be used	to purchase or
Metrics	\$ and gallons of fuel sa	aved.		
Actions			Timeline for Completion	Primary Responsibility
	ele usage and maintenance co other depts. that have	ost	December 2013	Liquor
	sion approval for purchase or	lease	March 2014	Liquor
	or lease solicitation		July 2014	Liquor
Info/links	1 -	Descripti		

		T OF LIQI n Strateg	JOR CONTROL cy 2.10	
Goal 2	Reduce County fossil fuel t 2023.	ransporta	tion energy use from 2012 le	vels by 50% by
Strategy 2.10	Decrease fuel consumpti purchase/lease hybrid ar interaction. Implementation Priority 1	nd electri	gh implementation of State c fleet vehicles, and consid	e law to ler grid
Timeframe (From/To)	FY 2015			
Lead Department or Agency	Dept. of Liquor Control			
Partnering Departments and Agencies	Finance, Mayor's Office and	d Council		
Estimated Cost or Resources Needed	TBD		_	
Metrics				
Actions			Timeline for Completion	Primary Responsibility
<ol> <li>Determine action</li> <li>Plan 2.6.</li> <li>3.</li> </ol>	on based on results from Act	cion	TBD	
Info/links		Descripti	on	

		E DEPAR n Strateg		
Goal 2	2023.	•	tion energy use from 2012 le	
Strategy 2.11	"4/10" (four days/ten hour	day) wor stion and	f those in a normal administra k week to increase fuel and e utility usage (electricity/wate	nergy efficiency
Timeframe (From/To)	TBD			
Lead Department or Agency	Police Dept.			
Partnering Departments and Agencies				
Estimated Cost or Resources Needed	TBD			
Metrics				
Actions			Timeline for Completion	Primary Responsibility
1. TBD 2.				
3.				
Info/links		Descripti	on	

	C Acti	ED/ENER on Strate	GY gy 3.1	
Goal 3	Use green energy in place	of energy	derived from fossil fuels.	
Strategy 3.1	Install solar water heaters	where app	propriate.	
	Implementation Priority 1	L.		
Timeframe				
(From/To)				
Lead Department	OED/Energy			
or Agency				
Partnering				
Departments and				
Agencies Estimated Cost or	Possible ESPC project.			
Resources Needed	1 0331bic ESI e project.			
Metrics				
cares				
	ı			
Actions			Timeline for Completion	Primary
			Timeline for Completion	Responsibility
1.				
2.				
3.				
Info/links		Descripti	on	

Actions  1. Determine if new rules from KIUC regarding net metering will keep this action plan cost effective  June 1, 2014 OED-Energy	Install photovoltaic net metering where appropr Implementation Priority 1.  3-1-13 to 6-30-16  OED-Energy  Public Works, Parks, Fire  Fire Station examples: Kapa'a station; \$100-130 station; \$120-150k, Kalāheo station; \$100-130k, Waimea station; \$150-180k, Hanalei station ?? Fire Station in purchased electricity  1. Determine if new rules from KIUC regarding net metering will keep this action	k, Līhu'e station; \$2 Hanapēpē station; Possible ESPC proje Timeline for Completion	\$100-130k, ect.  Primary Responsibility
Implementation Priority 1.    Solution   Completion   Com	Implementation Priority 1.  3-1-13 to 6-30-16  OED-Energy  Public Works, Parks, Fire  Fire Station examples: Kapa'a station; \$100-130 station; \$120-150k, Kalāheo station; \$100-130k, Waimea station; \$150-180k, Hanalei station ?? § 90% reduction in purchased electricity  1. Determine if new rules from KIUC regarding net metering will keep this action	k, Līhu'e station; \$? Hanapēpē station; Possible ESPC proje Timeline for Completion	\$100-130k, ect.  Primary Responsibility
Timeframe (From/To) Lead Department or Agency Partnering Departments and Agencies Estimated Cost or Resources Needed Metrics  Power reduction in purchased electricity  Timeline for Completion Primary Responsibility Actions  1. Determine if new rules from KIUC regarding net metering will keep this action plan cost effective 2. Request bids for photovoltaic net metering on all Fire stations.  3. Install photovoltaic net metering on all Fire June 30, 2015  OED-Energy  OED-Energy June 1, 2014 OED-Energy OED-Energy June 30, 2015 OED-Energy OED-Energy June 30, 2015 OED-Energy OED-Energy	3-1-13 to 6-30-16  OED-Energy  Public Works, Parks, Fire  Fire Station examples: Kapa'a station; \$100-130 station; \$120-150k, Kalāheo station; \$100-130k, Waimea station; \$150-180k, Hanalei station ?? If 90% reduction in purchased electricity  1. Determine if new rules from KIUC regarding net metering will keep this action	Hanapēpē station; Possible ESPC proje  Timeline for  Completion	\$100-130k, ect.  Primary Responsibility
CEP	OED-Energy  Public Works, Parks, Fire  Fire Station examples: Kapa'a station; \$100-130 station; \$120-150k, Kalāheo station; \$100-130k, Waimea station; \$150-180k, Hanalei station ?? If 90% reduction in purchased electricity  1. Determine if new rules from KIUC regarding net metering will keep this action	Hanapēpē station; Possible ESPC proje  Timeline for  Completion	\$100-130k, ect.  Primary Responsibility
CEP	OED-Energy  Public Works, Parks, Fire  Fire Station examples: Kapa'a station; \$100-130 station; \$120-150k, Kalāheo station; \$100-130k, Waimea station; \$150-180k, Hanalei station ?? If 90% reduction in purchased electricity  1. Determine if new rules from KIUC regarding net metering will keep this action	Hanapēpē station; Possible ESPC proje  Timeline for  Completion	\$100-130k, ect.  Primary Responsibility
DED-Energy Partnering Departments and Agencies Estimated Cost or Resources Needed Metrics  Power reduction in purchased electricity  Timeline for Completion Primary Responsibility regarding net metering will keep this action plan cost effective  2. Request bids for photovoltaic net metering on all Fire June 30, 2015  DED-Energy  OED-Energy  Public Works, Parks, Fire  Public Works, Parks, Fire  Ration:  Public Works, Parks, Fire  Public Works, Parks, Fire  Ration:  1. Determine examples: Kapa'a station; \$100-130k, Līhu'e station; \$200-250k, Kōloa station; \$120-150k, Kalāheo station; \$100-130k, Hanapēpē station; \$100-130k, Waimea station; \$100-130k, Hanapēpē station; \$100-130k, Hanapēpē station; \$100-130k, Waimea station; \$100-130k, Hanapēpē station; \$100	Public Works, Parks, Fire  Fire Station examples: Kapa'a station; \$100-130 station; \$120-150k, Kalāheo station; \$100-130k, Waimea station; \$150-180k, Hanalei station ?? If 90% reduction in purchased electricity  1. Determine if new rules from KIUC regarding net metering will keep this action	Hanapēpē station; Possible ESPC proje  Timeline for  Completion	\$100-130k, ect.  Primary Responsibility
Partnering Departments and Agencies Estimated Cost or Resources Needed Maimea station; \$120-150k, Kalāheo station; \$100-130k, Līhu'e station; \$100-130k, Waimea station; \$150-180k, Hanalei station ?? Possible ESPC project.  Metrics  Timeline for Completion Primary Responsibility  Actions  1. Determine if new rules from KIUC regarding net metering will keep this action plan cost effective  2. Request bids for photovoltaic net metering on all Fire Stations.  3. Install photovoltaic net metering on all Fire  June 30, 2015  OED-Energy  June 30, 2015  OED-Energy  OED-Energy	Public Works, Parks, Fire  Fire Station examples: Kapa'a station; \$100-130 station; \$120-150k, Kalāheo station; \$100-130k, Waimea station; \$150-180k, Hanalei station ?? If 90% reduction in purchased electricity  1. Determine if new rules from KIUC regarding net metering will keep this action	Hanapēpē station; Possible ESPC proje  Timeline for  Completion	\$100-130k, ect.  Primary Responsibility
Departments and Agencies  Estimated Cost or Resources Needed station; \$120-150k, Kalāheo station; \$100-130k, Hanapēpē station; \$100-130k, Waimea station; \$150-180k, Hanalei station ?? Possible ESPC project.  Metrics 90% reduction in purchased electricity  Timeline for Completion Responsibility  Actions 1. Determine if new rules from KIUC regarding net metering will keep this action plan cost effective  2. Request bids for photovoltaic net metering December 31, on all Fire stations.  3. Install photovoltaic net metering on all Fire June 30, 2015 OED-Energy	Fire Station examples: Kapa'a station; \$100-130 station; \$120-150k, Kalāheo station; \$100-130k, Waimea station; \$150-180k, Hanalei station ?? I 90% reduction in purchased electricity  1. Determine if new rules from KIUC regarding net metering will keep this action	Hanapēpē station; Possible ESPC proje  Timeline for  Completion	\$100-130k, ect.  Primary Responsibility
Agencies Estimated Cost or Resources Needed  Fire Station examples: Kapa'a station; \$100-130k, Līhu'e station; \$200-250k, Kōloa station; \$120-150k, Kalāheo station; \$100-130k, Hanapēpē station; \$100-130k, Waimea station; \$150-180k, Hanalei station ?? Possible ESPC project.  90% reduction in purchased electricity  Timeline for Completion Responsibility  Actions  1. Determine if new rules from KIUC regarding net metering will keep this action plan cost effective  2. Request bids for photovoltaic net metering December 31, on all Fire stations.  3. Install photovoltaic net metering on all Fire June 30, 2015 OED-Energy	station; \$120-150k, Kalāheo station; \$100-130k, Waimea station; \$150-180k, Hanalei station ?? I 90% reduction in purchased electricity  1. Determine if new rules from KIUC regarding net metering will keep this action	Hanapēpē station; Possible ESPC proje  Timeline for  Completion	\$100-130k, ect.  Primary Responsibility
Fire Station examples: Kapa'a station; \$100-130k, Līhu'e station; \$200-250k, Kōloa station; \$120-150k, Kalāheo station; \$100-130k, Hanapēpē station; \$100-130k, Waimea station; \$150-180k, Hanalei station ?? Possible ESPC project.  Metrics  Timeline for Completion  Primary Responsibility  Actions  1. Determine if new rules from KIUC regarding net metering will keep this action plan cost effective  2. Request bids for photovoltaic net metering December 31, on all Fire stations.  3. Install photovoltaic net metering on all Fire June 30, 2015  OED-Energy	station; \$120-150k, Kalāheo station; \$100-130k, Waimea station; \$150-180k, Hanalei station ?? I 90% reduction in purchased electricity  1. Determine if new rules from KIUC regarding net metering will keep this action	Hanapēpē station; Possible ESPC proje  Timeline for  Completion	\$100-130k, ect. Primary
Station; \$120-150k, Kalāheo station; \$100-130k, Hanapēpē station; \$100-130k, Waimea station; \$150-180k, Hanalei station ?? Possible ESPC project.    90% reduction in purchased electricity     Timeline for Completion   Responsibility   Responsibility	station; \$120-150k, Kalāheo station; \$100-130k, Waimea station; \$150-180k, Hanalei station ?? I 90% reduction in purchased electricity  1. Determine if new rules from KIUC regarding net metering will keep this action	Hanapēpē station; Possible ESPC proje  Timeline for  Completion	\$100-130k, ect.  Primary Responsibility
Waimea station; \$150-180k, Hanalei station ?? Possible ESPC project.  90% reduction in purchased electricity  Timeline for Completion Responsibility  1. Determine if new rules from KIUC regarding net metering will keep this action plan cost effective  2. Request bids for photovoltaic net metering on all Fire December 31, on all Fire stations.  3. Install photovoltaic net metering on all Fire June 30, 2015 OED-Energy	Waimea station; \$150-180k, Hanalei station ?? If 90% reduction in purchased electricity  1. Determine if new rules from KIUC regarding net metering will keep this action	Possible ESPC proje  Timeline for  Completion	Primary Responsibility
Metrics   90% reduction in purchased electricity   Timeline for Completion   Responsibility   Responsibility   OED-Energy	<ol> <li>90% reduction in purchased electricity</li> <li>Determine if new rules from KIUC regarding net metering will keep this action</li> </ol>	Timeline for Completion	Primary Responsibility
Actions  1. Determine if new rules from KIUC regarding net metering will keep this action plan cost effective  2. Request bids for photovoltaic net metering on all Fire stations.  2. Install photovoltaic net metering on all Fire  Completion  June 1, 2014  OED-Energy  December 31, 2014  OED-Energy	regarding net metering will keep this action	Completion	Responsibility
Actions  1. Determine if new rules from KIUC regarding net metering will keep this action plan cost effective  2. Request bids for photovoltaic net metering on all Fire stations.  2. Install photovoltaic net metering on all Fire  Completion  June 1, 2014  OED-Energy  December 31, 2014  OED-Energy	regarding net metering will keep this action	Completion	Responsibility
1. Determine if new rules from KIUC regarding net metering will keep this action plan cost effective  2. Request bids for photovoltaic net metering on all Fire stations.  3. Install photovoltaic net metering on all Fire  June 1, 2014  OED-Energy December 31, 2014  OED-Energy	regarding net metering will keep this action		
regarding net metering will keep this action plan cost effective  2. Request bids for photovoltaic net metering on all Fire stations.  3. Install photovoltaic net metering on all Fire June 30, 2015  OED-Energy	regarding net metering will keep this action	Julic 1, 2014	OLD LINEISY
plan cost effective  2. Request bids for photovoltaic net metering on all Fire stations.  3. Install photovoltaic net metering on all Fire June 30, 2015  OED-Energy			
on all Fire stations.  2014  3. Install photovoltaic net metering on all Fire June 30, 2015 OED-Energy	plan cost chective		
3. Install photovoltaic net metering on all Fire June 30, 2015 OED-Energy		,	OED-Energy
	on all Fire stations.	2014	
	2 Install photovoltais not motoring on all Fire	luno 20, 2015	OED Engrav
		Julie 30, 2013	OLD-Lileigy
		<ul><li>Request bids for photovoltaic net metering on all Fire stations.</li><li>Install photovoltaic net metering on all Fire</li></ul>	<ol> <li>Request bids for photovoltaic net metering on all Fire stations.</li> <li>Install photovoltaic net metering on all Fire</li> <li>June 30, 2015</li> </ol>

PUBLIC WORKS/SOLID WASTE Action Strategy 3.3					
Goal 3 Use green energy in place of energy derived from fossil fuels.					
Strategy 3.3			energy program. Also conside	r using methane	
· · · · · · · · · · · · · · · · · · ·	for fleet fuel use.	0 - 1 - 1	3, 1, 18	0	
	Implementation Priority 1	L <b>.</b>			
Timeframe (From/To)					
Lead Department or Agency	Public Works/Solid Waste				
Partnering	OED-Energy; Transporta	tion; KIL	IC		
Departments and		•			
Agencies					
Estimated Cost or	TBD after additional rese	earch			
Resources Needed					
Metrics					
Actions			Timeline for Completion	Primary Responsibility	
<ol> <li>Conduct resear</li> </ol>			December 2013	OED Energy	
	A Landfill Methane Outreacl	h	December 2013	OED Energy	
Program.				0.55	
3. Secure consulta	ant services		June 2014	OED Energy	
Info/links		Descript	ion		
iiiio/iiiiks		Descrip			

		ORKS/SO	LID WASTE gy 3.4	
Goal 3	Use green energy in place	of energy	derived from fossil fuels.	
Strategy 3.4	Use green energy in place of energy derived from fossil fuels.  Continue exploration on development of other County waste streams to energy.  Implementation Priority 2.			ams to energy.
Timeframe (From/To)				
Lead Department	Public Works/Solid Waste	!		
or Agency	0.50.5			
Partnering Departments and Agencies	OED-Energy			
Estimated Cost or				
Resources Needed Metrics				
Actions			Timeline for Completion	Primary Responsibility
1.				
2.				
3.				
Info/links		Descripti	on	

	PUBLIC WOR Action	RKS/SO Strateg	LID WASTE by 3.5	
Goal 3	Use green energy in place of e	energy (	derived from fossil fuels.	
Strategy 3.5	Collaborate with KIUC to max facilities. Implementation Priority 1.	imize e	nergy generation/storage po	tential at County
Timeframe				
(From/To) Lead Department or Agency	OED Energy Public Works/Solid Waste			
Partnering Departments and	rabile Works, John Waste			
Agencies				
Estimated Cost or Resources Needed				
Metrics				
Actions	I		Timeline for Completion	Primary Responsibility
1.				
2.				
3.				
Info/links	Do	escription	<u> </u>	

## **SAVE WATER**

		R DEPAR on Strate		
Goal 4	Institute measures to bett	er utilize w	rater resources.	
Strategy 4.1	Explore policy to require a installed.  Implementation Priority 2		struction to have fire sprir	ıkler systems
	implementation Friority 2	•		
Timeframe (From/To)	Current to 7years			
Lead Department or Agency	PW-Building Division			
Partnering Departments and Agencies	Water, Planning, Fire, Kau- Rating Underwriters Agend		ion Contractors, County Co	ouncil, Hawaii Fire
Estimated Cost or	\$100k staff time			
Resources Needed Metrics	Get full community un aspects.	derstandir	ng of savings; risk manager	ment and safety
Actions			Timeline for Completion	Primary Responsibility
	Agency on Board		1 years	Fire/Water
2. Get KAC on bo			4 year	Water/Fire/PW
	lumbing code changed		1 year	Fire/PW
<ol><li>Get Council o County Council</li></ol>			1 year	
Info/links	,ii	Descripti	on	
1				

## **SAVE WATER**

	WATER DEPA Action Strate		
Goal 4 Strategy 4.2	Institute measures to better utilize Develop policy that maximizes reus conserve potable water in County F Implementation Priority 1.	se of grey water and water rur	noff in order to
Timeframe (From/To)	Current to six years		
Lead Department or Agency	PW-Building Division		
Partnering Departments and Agencies	Water, Planning, Economic Develop	oment, State DOH	
Estimated Cost or Resources Needed	Will be part of soon-to-be-adopted	Building Code revision.	
Metrics			
Actions		Timeline for Completion	Primary Responsibility
1. Revise plumbin	g code	1 years	Public Works/County Council
2. Revise demand	numbers for water infrastructure	2-4 years	Water
Info/links	Descrip	tion	
Per soon-to-be ad	dopted plumbing code, grey water	r systems are under the PW	Building Divisior

## **SAVE WATER**

	DEPARTMENT OF PARKS AND RECRE Action Strategy 4.3	ATION		
Goal 4	Institute measures to better utilize water resource	ces.		
Strategy 4.3	Reduce & Minimize the use of Potable Water in all County Parks & Recreation Facilities  Implementation Priority 1.			
	implementation incitely 1			
Timeframe (From/To)	July 2013 – December 2016			
Lead Department or Agency	Department of Parks & Recreation (DOPR)			
Partnering Departments and Agencies	Finance, Purchasing, Public Works, DOW Partnering Public & Private non-Potable Water So	ources		
Estimated Cost or Resources Needed	\$600,000 (Auto Irrigation Controls, Auto Lavatory	/ & Shower Timer	Controls)	
Metrics	<ul> <li>Install Public Shower Timer Controls at all DO</li> <li>Install Public Lavatory Timer Controls at all DO</li> <li>Install Automatic Irrigation Timer Controls at</li> <li>Increase partnerships with Public &amp; Private so Water</li> </ul>	OPR Facilities all DOPR Irrigatio		
		Timeline for Completion	Primary Responsibility	
Actions	Conduct inventory & budget for Public     Shower & Lavatory controls installation	July 2015	DOPR & DPW- Bldg	
	2. Install Public Shower & Lavatory Controls at all DOPR Facilities	June 2016	DOPR & DPW- Bldg	
	Conduct inventory & budget for DOPR Auto Irrigation Controls installation	July 2015	DOPR	
	Install Automatic Irrigation Timer Controls at all DOPR Irrigation Systems	June 2016	DOPR	
	<ol><li>Obtain Non-potable irrigation sources &amp; systems where possible.</li></ol>	On going	DOPR	

	OED/SUSTAINABILITY Action Strategies 5.1 and 5.2		
	_		
Goal 5	Reduce paper waste and reuse paper whenever particles cardboard, plastics, metals, glass and other mate disposables.		
Strategy 5.1	Develop policies to reduce 30% of paper usage ar accountability.  Implementation Priority 1.	nd ensure efficier	ncy and
Strategy 5.2	Establish Virtual Re-use Room to promote countywide sharing of new or slightly used office supplies, office furniture and office equipment.  Implementation Priority 1.		
Timeframe (From/To)	Ongoing		
Lead Department or Agency	OED/Sustainability		
Partnering Departments and Agencies	Staff Level Green Team, All Departments		
Estimated Cost or Resources Needed	TBD		
Metrics			
		Timeline for Completion	Primary Responsibility
Actions	Require double sided printing for all documents	Ongoing	All Depts.
	Place recycle bins/boxes under each desk for easy access	Ongoing	PW Recycling
	3. Establish a centralized recycle bin for single sided printing so paper can be reused for notepads or reprinting	Ongoing	All Depts.
	4. Require reuse of all file folders and binders.	Ongoing	All Depts.
	5. Encourage departments to load documents on electronic devices (such as tablets) when feasible, to reduce the volume of printed paper.	Ongoing	All Depts.
	6. Send circulars and any interdepartmental mail via email whenever possible.	Ongoing	All Depts.
	7. Develop programs and incentives to	Ongoing	SL-Green Team All Depts.
	promote culture change in all departments and at all County facilities.		All Depts.

	PUBLIC WORKS/SOLID WASTE		
	Action Strategies 5.3 & 5.4		
Goal 5	Reduce paper waste and reuse paper whenever cardboard, plastics, metals, glass and other mate disposables.	possible, recycle u erials, and reduce ι	sed paper, use of
Strategy 5.3	Recycle non HI5 items along with HI-5 items.  Implementation Priority 1.		
Strategy 5.4	Create schedule for recycling and pick up of mate Implementation Priority 1.	erials.	
Timeframe (From/To)	Ongoing		
Lead Department or Agency	Public Works/Solid Waste		
Partnering Departments and Agencies	Staff Level Green Team, All Departments		
Estimated Cost or Resources Needed	TBD		
Metrics			
		Timeline for Completion	Primary Responsibility
Actions		•	

	RECICLE AND COT WAS	<b></b>	
	PUBLIC WORKS/SOLID WAST Action Strategies 5.5 & 5.6	E	
	Action Strategies 3.3 & 3.0		
Goal 5	Reduce paper waste and reuse paper wheneve	r possible, recycle us	sed paper,
	cardboard, plastics, metals, glass and other ma		
	disposables.		
Strategy 5.5	Promote culture change within all departm	ents related to rec	ycling.
Strategy 5.6	Implementation Priority 1.  Create a designated recycling area with sor	ting hins at each co	nunty agency
Strategy 5.0	Implementation Priority 1.	tillig billis at cacil co	diffy agency.
Timeframe	April 1, 2013 to June 30, 2014		
(From/To)			
Lead Department	PW Recycling		
or Agency	All Donto		
Partnering Departments and	All Depts. (Fire Station example presented in action timel	ines helow)	
Agencies	(The Station example presented in action times	ines below)	
Estimated Cost or	TBD		
Resources Needed			
Metrics	Reduce waste by 30-40%		
		T =	
		Timeline for Completion	Primary Responsibility
Actions	Get a lead representative from each	August 30,	Fire
	station to manage recycling.	2013	
	2. Get 6 trashcans and one compost bin to	September 30,	Fire
	each of the 8 stations.	2013	

	STAFF LEVEL GREEN TEA Action Strategy 5.7	AM	
Goal 5	Reduce paper waste and reuse paper whene cardboard, plastics, metals, glass and other disposables.		
Strategy 5.7	Continue to encourage use of non-disposal plates, utensils, cups, glasses and containers <b>Implementation Priority 1.</b>		such as reusable
Timeframe (From/To)	Ongoing		
Lead Department or Agency	Staff-level Green Team project		
Partnering Departments and Agencies	All Departments		
Estimated Cost or Resources Needed Metrics	Donation of dishes/utensils		
Wether		Timeline for Completion	Primary Responsibility
Actions	Loaner Kits available for use	June 2013.	PW Solid Waste
Loaner kits availa	ble from Solid Waste (2 kits) and OED (1 k	it).	

	OED/SUSTAINABILITY & PURCHAS Action Strategy 6.1	ING	
Goal 6 Strategy 6.1	Purchase green products and products with recyclevelop a list and specs of recommended envirous supplies and make the open bid list available to complementation Priority 1.	nmentally-friendly	products and
Timeframe	TBD		
(From/To) Lead Department or Agency	OED Sustainability/Purchasing		
Partnering Departments and Agencies	Janitorial Staff (for cleaning products)		
Estimated Cost or Resources Needed	Research needed on acceptable products.		
Metrics			
		Timeline for Completion	Primary Responsibility
Actions	Work with Janitorial Supervisor to review list of cleaning products to see if greener, more environmentally friendly products are available.	March 2014	PW Janitorial OED Sust.
	Get samples and test products in real-use situations. Determine if cost and effectiveness of products meet county requirements.	March 2015	
	3. Work with Purchasing to procure via bid.	December 2015	

Timeframe (From/To) Lead Department or Agency Partnering Departments and Agencies	Purchase green products and products with recycles with other counties and State agencies to complete being offered and purchasing that considers economic limplementation Priority 2.  TBD  OED/Sustainability/Purchasing	onsider new alter	rnative products
Timeframe (From/To) Lead Department or Agency Partnering Departments and	being offered and purchasing that considers econ Implementation Priority 2.  TBD		rnative products
(From/To) Lead Department or Agency Partnering Departments and	TBD	nomy of scale.	
(From/To) Lead Department or Agency Partnering Departments and			
(From/To) Lead Department or Agency Partnering Departments and			
Lead Department or Agency Partnering Departments and	OED/Sustainability/Purchasing		
or Agency Partnering Departments and	OLD/Sustamability/Furchasing		
Partnering Departments and			
Departments and	Janitorial Staff (for cleaning products)		
-	California Gran (i.e. eleaning producto)		
Estimated Cost or	TBD		
Resources Needed			
Metrics			
		Timeline for	Primary
		Completion	Responsibility
Actions	1. Discuss with Purchasing if joint procurement is possible.	December 2014	OED Sust.
	2. Work with other counties and state	March 2015	OED Sust.
	agencies to see of new alternative		
	green/recycled products are being		
	purchased or tried on a trial basis		
	3. Consider and test new alternative products.	December	OED Sust. And
		2016.	Janitorial
	1 If joint procurement is possible work	July 2017	Supervisor
	4. If joint procurement is possible, work with other counties and state agencies	July 2017.	
	to determine interest.		
	to determine interest.		

	PURCHASING, IT & OED/SUSTAINAE Action Strategy 6.3	BILITY	
Goal 6	Purchase green products and products with recyc		
Strategy 6.3	Track the emissions of the top 10 purchased proceed the supply chain.	ducts in order to b	etter understand
	Implementation Priority 2.		
Timeframe	July 2013 to March 2014		
(From/To) Lead Department	Purchasing, IT & OED/Sustainability		
or Agency	Turchasing, it & OLD/Sustainability		
Partnering	All Departments		
Departments and			
Agencies Estimated Cost or			
Resources Needed			
Metrics			
		Timeline for Completion	Primary Responsibility
Actions	Determine the top 10 purchased products     via Finance/Purchasing	July 2014	Finance/IT
	Determine if alternate greener products and products with more recycled content can be substituted.	June 2014	User Departments

Strategy 6.4 Ex if & In Imeframe Justification   Justification	PARKS AND RECREATION& PUBLIC WACTION Strategy 6.4  urchase green products and products with recycle products of the products with recycle products and products and products and products with recycle products and p	cled content. lives for pesticides , and reduce the u	
Strategy 6.4 Exif & In Imeframe Justin From/To)	xplore conversions to more sustainable alternat cost effective, and use in a sustainable manner herbicides in all County Parks & Recreation Fac nplementation Priority 1.	ives for pesticides , and reduce the u	
if & In From/To)	cost effective, and use in a sustainable manner herbicides in all County Parks & Recreation Facinplementation Priority 1.	, and reduce the ເ	
From/To)	ıly 2013 – June 2016		
1	,		
.ead Department Department Department	epartment of Parks & Recreation		
Partnering File Departments and Agencies	nance, Purchasing, Public Works		
Estimated Cost \$1 or Resources Needed \$1	100,000		
Metrics •	Reduce Pesticide use by 25% by June 2015 Reduce Pesticide use by 50% by June 2016		
		Timeline for Completion	Primary Responsibility
Actions 1.	the timing of pesticide applications can deduce the rates & volumes applied. B) Increase knowledge of the types of less toxic pesticide products available which can replace current products. C) Update staff knowledge of mixing and application procedures to minimize potential overuse of pesticides.	June 2014	DOPR
2.	Convert additional park acreage currently "grassed" with a wide variety of turf types to "Seashore Paspalum", reducing need for herbicide applications.	On-going	DOPR

# **BUILD GREEN**

PUBLIC WORKS/BUILDING DIVISION Action Strategy 7.1			
Goal 7	Utilize green building practices and materials for	or new County facili	ties.
Strategy 7.1	Explore the ramifications of certifying County f	acilities using LEED s	specifications.
	Implementation Priority 2.	_	
Timeframe	TBD		
(From/To)			
Lead Department	OED Energy and Public Works Building Division		
or Agency			
Partnering			
Departments and			
Agencies			
Estimated Cost or	TPD		
Resources Needed	TBD		
Metrics			
		Timeline for	Primary
		Completion	Responsibility
Actions	TBD	Completion	пеороповинсу
Accions	155		

## **ANTICIPATE CLIMATE CHANGE**

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## **ANTICIPATE CLIMATE CHANGE**

	WATER DEPARTMENT		
	Action Strategy 8.2		
Goal 8	Monitor and prepare for impacts of climate char facilities and operations.	ge and sea level ri	se on County
Strategy 8.2	Determine long-range impacts from sea level rise	e and water rechar	ge on the water
	system.		
	Implementation Priority 3.		
Timeframe (From/To)	25 years		
Lead Department	Water Dept.		
or Agency			
Partnering	All Departments		
Departments and			
Agencies			
Estimated Cost or Resources Needed			
Metrics			
- Incurred			
		Timeline for Completion	Primary Responsibility
Actions	See Action Plan 8.1.		

#### **APPENDIX B**

## SYNOPSIS OF CARBON MANAGEMENT TRAINING PROCESS

The County's departmental leadership has all participated in a series of seminars and working sessions that provided a comprehensive update on sustainability science and practice as it applies to Kaua'i. Our entire management team has been:

- Oriented to a systematic framework for sustainability thinking
- Briefed on the new tools for sustainability assessments
- Schooled in the specific sustainability challenges facing our island

With this new learning about sustainability, our managers have also explored an emerging consensus on our island's sustainability mission and strategic direction.

Among our best thinkers, there is broad agreement that we must accelerate our efforts in three areas:

- 1. Switch away from fossil fuels (especially electricity, transport and food)
- 2. Plan for adaptation to climate change
- 3. Build up community initiative and resilience

How we are going to do this is what our leaders must tackle in the years ahead.

## **BOTTOM LINE:**

We live in a "carbon-constrained" world, and 21<sup>st</sup> Century managers have a "carbon kuleana".

## What gets measured gets managed

So the County is going to measure the "carbon footprint" of its operations, and assess the carbon emissions associated with its facilities, vehicles, purchases, waste, water and infrastructure investments.

Sustainability training provided by Ken Stokes of Island Matters LLC

## Sustainability practice begins with a measurement exercise

To assess the scope and scale of our sustainability challenge, we have begun a measurement process to quantify the carbon footprint from our operations in order to establish a baseline for our current emissions and to identify major sources.

We are pursuing this on a department-by-department basis, and we anticipate that each department will have an annual "carbon budget" alongside its financial budget.

We also expect these metrics to help us set new goals for emissions reductions and to evaluate alternative plans for realizing these reductions most effectively.

Ken Stokes has been asked to provide training and technical assistance for our management team in these areas, and we hope to have preliminary data in a few months. He will also help our management team explore the challenges of sustainability leadership in a carbon-constrained world, and engage their workforce and stakeholders in sustainability initiatives.

#### Results so far:

- 1. Executive directives by the Mayor regarding exploration of sustainability practices have created an openness across the management team to tackling the carbon challenge.
- 2. There is a reasonably high level of awareness of sustainability issues at all levels of each department, and the farther down into staff ranks you go, the 'greener' it gets.
- 3. There is broad support for launching a carbon measurement exercise that will logically lead to setting emissions reduction targets and launching carbon management initiatives.

Moreover, the County is not just raising the bar in its own operations; it is also beginning to promote our "carbon kuleana" with businesses, landowners, and community groups, and support more institutional collaboration.

#### **GREEN TEAM STRUCTURE & MEMBERSHIP**

#### **APPENDIX C**

## **Sustainability Team Structure**

1. Role of the Sustainability

**Manager:** The Sustainability Manager will coordinate, support and facilitate the implementation of the Operations Sustainability and Climate Action Initiatives as developed by the Administrative Working Group. The Sustainability Manager will provide technical assistance, which may include research, development of procurement documents, and coordination of different agencies with common goals and objectives, and potential funding support via grant applications. In some cases, the Sustainability Manager will be the lead for implementation of specific strategies and projects. The Sustainability Manager will also function as a direct link to the Mayor and his administrative team for action initiative review and policy decisions.

#### 2. Administrative Working Group:

The Administrative Working Group was convened by the Mayor and the Sustainability Manager to develop a County Operations Sustainability and Climate Action Plan. In time, a high level Administrative Green Team is envisioned, consisting of key department leaders who will be responsible for the timely implementation of the action plans and strategies under their jurisdiction, including those that need further study and/or those that may require longer development time lines. Administrative Green

Team Working Groups may be formed by various departments, divisions and agencies for projects that are multi-jurisdictional. Formation of the Administrative Green Team is expected by late 2013.

3. Role of the Staff-level Green

**Team:** The Staff-level (SL-) Green Team is comprised of the early adopters/proactive supporters of specific actions that result in a more efficient and sustainable County. The original SL-Green Team was formed in February 2012. SL-Green Team members have direct. communications with their peers and are key drivers in institutionalizing sustainability as a County value. SL-Green Team members may propose and initiate projects and activities that promote sustainability with the Mayor's approval. Membership is voluntary and open to all interested county workers, with the approval of their respective department or agency directors. SL-Green Team meetings are held monthly.

Staff-Level Green Team Members (as of April 2013):

Mary Daubert, Mayor's Office Cindy Duterte, Parks and Rec. Allison Fraley, PW-Solid Waste Brian Inouye, PW-Building Div. Lea Kaiaokamalie, Planning Laura Kelley, PW-Solid Waste Jeremy Lee, Transportation Emily Medeiros, PW-Solid Waste Carrie Moses, Finance-Purchasing Glenn Sato, OED-Sustainability

	Ben Sullivan, OED-Energy Mandi Swanson, Finance-Inf. Tech.
	Eddie Topenio, Council Services
4.	Administrative Green Team:
	To Be Determined

#### **APPENDIX D**

# **Government Operations Inventory of Greenhouse Gases Calendar Years 2007-2011**

#### DATA COLLECTION

Similar to many municipalities, the county's data sets are incomplete and could use major improvements. Add limited staff time and resources to that equation and one wonders how even the most simple emissions inventory is possible. Fortunately, County operations are not complex and most of the facilities' electrical use information is quite extensive due to assistance from the Kaua'i Island Utility Cooperative.

Most of the data gaps were related to fuel use records, which, looking forward, are being addressed with the upcoming purchase of a new fuel management system. The County used bulk fuel purchases to calculate emissions due to fuel use for its initial carbon footprint report. Solid waste landfill information obtained was also very good, due to ongoing monitoring required by U.S. EPA and State Dept. of Health regulations regarding landfills. It was also due to the County's efforts at waste diversion and extensive recycling programs to prolong the life of the Kekaha landfill, until a new landfill location is sited, planned and begins operations.

#### **EMISSIONS REDUCTION STRATEGY**

Although this government operations emissions inventory distills the data down to carbon dioxide equivalents (CO2e), most people do not relate to carbon emissions and CO2equivalents. Most people understand kilowatt hours (kWh) or miles per gallon as it relates to cost per unit of electricity or cost per gallon of fuel because they deal with these measures on a daily basis. This report is specifically written for the lay-person. Although the County intends to report greenhouse gas emissions related to County operations, it is important to present the data used to arrive at CO2 equivalents so those County employees that can impact the baseline understand the relationship between greenhouse gas emissions and the more commonly used metrics they may be more familiar with.

#### **GOVERNMENT OPERATIONS ENERGY AND CARBON EMISSIONS FOCUS AREAS**

Local governments exercise direct control over their own actions that result in GHG emissions, and can significantly achieve GHG reductions and cost savings by internally reducing energy and fuel usage as well as the amounts of waste going to the landfill. In collecting data relating to government operations, the County looked at the following areas:

- Buildings and related facilities
- Streetlights and traffic signals
- Water facilities
- Wastewater facilities

- Solid Waste facilities
- Vehicle fleet
- Transit fleet
- Employee commute

Many GHG inventory protocols classify emissions sources and activities as producing either direct or indirect GHG emissions. The GHG Protocol used by the County defines direct and indirect emissions as follows:

- Direct GHG emissions are emissions from sources that are owned or controlled by the County.
- Indirect GHG emissions are emissions that occur because of County actions, but the direct source of emissions is owned or controlled by a separate entity.

The GHG Protocol further categorizes these direct/indirect emissions into three broad scopes<sup>1</sup>:

- Scope 1: Direct emissions from sources within the County of Kaua'i's operations that it
  owns or controls. This includes direct GHG emissions, such as from County-owned
  vehicles.
- **Scope 2:** Indirect emissions associated with the consumption of electricity, heating, cooling or steam that is purchased from an outside utility.
- Scope 3: All other emissions sources that hold policy relevance to the local government that can be measured and reported. This includes all indirect emissions not covered in Scope 2 that occur as a result of activities within the operations of local government. Includes other indirect emissions, such as the extraction and production of purchased materials and fuels, transport-related activities in vehicles not owned or controlled by the County (employee commute), electricity-related activities (e.g. T&D losses) not covered in Scope 2, outsourced activities, waste disposal, etc.

CO2 SF6 CH4 N2O HFCs PFCs

SCOPE 2
INDRECT

SCOPE 3
INDRECT

PRODUCTION OF
PURCHASED ELECTRICITY
FOR OWN USE

PRODUCT

OWNED VEHICLES

FUEL COMBUSTION

OUTSOURCED ACTIVITIES

CONTRACTOR OWNED
VEHICLES

FIGURE 1

<sup>&</sup>lt;sup>1</sup> ICLEI Local Governments for Sustainability. July 2011. Local Government Operations Greenhouse Gas Emissions Inventory Instructions. Part 1: Data Gathering and Quality Control of the Master Data Workbook.

Figure 1 above illustrates the different types of scopes used by the County to characterize the GHG emissions inventory results and target areas for reductions. This information also shows the areas where data collection improvements could occur to expand the County's tracking activities and identify opportunities to lower its carbon emissions. The County lacks sufficient compiled data to determine most Scope 3 emissions. These are needed areas of improvement that could include, for example, upgraded software, new vendor requirements and improved data collection protocols.

#### **COUNTY EMISSIONS BASELINE**

The County's emissions study used Calendar Year 2007 as a baseline. In that year, County of Kaua'i operations produced an estimated 20,265 metric tons of C02e from direct emissions, primarily from County-owned vehicles, indirect emissions from purchased electricity and indirect emissions from employee commutes.

This inventory follows the emissions measurement protocol for local government operations that has been consensually adopted by ICLEI and The Carbon Registry.

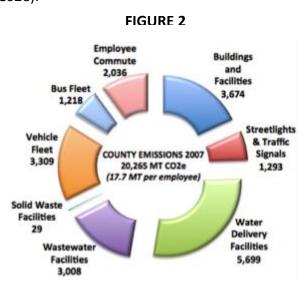
The Emissions Inventory for the County of Kaua'i was produced by consultant Ken Stokes from Island Matters LLC using data collected by the Office of Economic Development and provided by the respective agencies and departments.

## OVERVIEW OF EMISSIONS INVENTORY RESULTS FOR THE COUNTY OF KAUA`I, 2007-2011

The County's emissions inventory quantifies the greenhouse gases generated by the usage of electricity and fuels in government operations. Commonly accepted emissions factors are associated with each kilowatt-hour (kWh) of electricity and gallon of gasoline or diesel fuel, and these amounts are tabulated for each major County government function and expressed in metric tons of carbon dioxide equivalents (MTC02e).

In 2007, the County used a combined total of 19.8 gigawatt-hours of electricity and more than 700,000 gallons of fuel which generated a combined total of approximately 20,265 MTC02e, which was distributed across government functions as shown in the pie chart Figure 2.

Comparable operations data was compiled for each of the following four years from the benchmarked year 2007 (when the State of Hawai'i updated its comprehensive emissions inventory).



Total county emissions climbed from 20,265 MTC02e in 2007 to 21,234 MTC02e in 2011, as shown in Summary Table A below. Complete Year 2007 to 2011 data and calculation methodologies are presented in the Addendum on page D13.

#### **Summary Table A**

	Metric Ton	s of Carbo	n Dioxide Eq	uivalents (MT	CO2e)
	2007	2008	2009	2010	2011
TOTAL EMISSIONS	20,265	19,679	19,338	19,400	21,234
BYSOURCE					
Electricity	13,702	13,200	12,630	12,877	12,482
Fuels	6,562	6,479	6,709	6,524	8,752
BY FUNCTION					
Buildings and Facilities	3,674	3,850	3,669	3,596	3,694
Streetlights & Traffic Signals	1,293	1,279	1,250	1,231	1,259
Water Delivery Facilities	5,699	5,151	4,803	5,110	4,637
Wastewater Facilities	3,008	2,896	2,886	2,913	2,865
Solid Waste Facilities	29	23	22	27	27
Vehicle Fleet	3,309	3,266	3,386	3,171	5,081
Bus Fleet	1,218	1,308	1,415	1,486	1,759
Employee Commute	2,036	1,905	1,908	1,867	1,912
PER EMPLOYEE					
FTE Employees *	1,142	1,139	1,217	1,196	1,241
MTCO2e/FTE	17.7	17.3	15.9	16.2	17.1

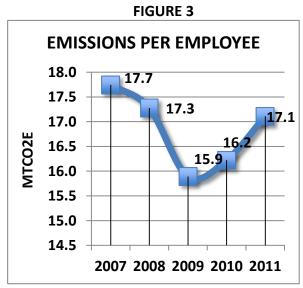
<sup>·</sup> Full-Time Equivalent employees as reported in the County's Comprehensive Annual Financial Report (CAFR)

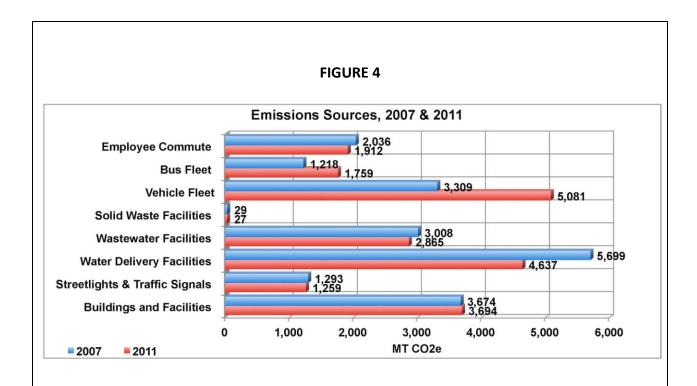
On a per-employee basis, County emissions have ranged between 16 and 18 MTC02e over this five year period as shown in Figure 3.

The emissions trend chart (on page 20) shows the trends for electricity and fuel as well as the emissions sources by government function. A detailed table of emissions is provided for each year (pages 27 to 31).

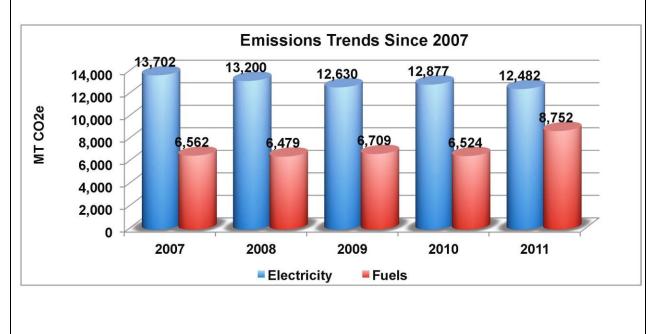
A comparison of emission sources for 2007 and 2011 are provided in Figure 4 and the trends for electricity and fuel purchases for these same periods are illustrated in Figure 5.

Specific annual breakdowns are provided in the emissions charts below.









#### **IMPORTANT 2007 BASELINE YEAR FINDINGS**

- 1. County of Kaua'i government operations were responsible for 20,265 metric tons of C02e primarily from direct emissions from County-owned vehicles; indirect emissions from electricity purchased from KIUC; and indirect emissions from employee commutes in CY 2007, equivalent to 47,128 barrels of oil<sup>2</sup>. Government emissions by sector are presented in Figure 2 above.
- 2. The largest source of direct GHG emissions (Scope 1) comes from the County's vehicle fleet.
- 3. The County spent over \$7.1 million dollars on electricity in CY 2007, representing over 19.7 million kWh of electricity, generating 13,702 metric tons of Scope 2 (indirect) C02e. Indirect emissions from County facilities accounted for 67.6% of GHG emissions.
- 4. The largest departmental source of indirect Scope 2 GHG emissions (of the total 67.6%) came from Department of Water operations, accounting for 5,699 metric tons of CO2e, representing 28.1 % of total local government indirect Scope 2 emissions.

#### **DETAILED FINDINGS**

This section describes where the data was collected and the basic methodology, assumptions and level or reliability for each emissions source.

#### **Buildings and Facilities**

The County owns, manages and maintains over 100 buildings and facilities with approximately 700,000 square feet of space to support County operations. Combined, in 2007 these facilities used 5,303,813 kWh of electricity at a cost of \$1,911,063. The electricity used translated into the release of 3,674 metric tons of C02e. Buildings and facilities constitute 18.1% of total emissions. The County does not self-generate any electricity using fossil fuels.

#### **Streetlights and Traffic Signals**

KIUC owns and maintains over 2,900 streetlights and traffic signals along County roadways but the streetlight bill is paid for by the County. The vast majority of streetlights are 100-watt high-pressure sodium lamps with some 150 and 250 watt lamps at street intersections. In CY 2007, the County's streetlight and traffic signals used 1,865,960 kWh of electricity which cost \$908,632. Traffic signals make up 6.4% of total emissions.

<sup>&</sup>lt;sup>2</sup> EPA (2007). <u>Inventory of U.S. Greenhouse Gas Emissions and Sinks: Fast Facts 1990-2005.</u> <u>Conversion Factors to Energy Units (Heat Equivalents) Heat Contents and Carbon Content Coefficients of Various Fuel Types.U.S. Environmental Protection Agency, Washington, DC. USEPA #430-F-07-002 (PDF)(2 PP. 190K, About PDF).</u>

EPA (2010).Inventory of U.S. Greenhouse Gas Emissions and Sinks: 1990-2008. Annex 2 (Methodology for estimating CO2 emissions from fossil fuel combustion), P. A-58. U.S. Environmental Protection Agency, Washington, DC.U.S. FPA #430-R-I 0-006 (PDF) (407 PP. 19MB, About PDF).

IPCC (2006). <u>2006 IPCC Guidelines for National Greenhouse Gas Inventories</u>. <u>Intergovernmental Panel on Climate Change, Geneva, Switzerland</u>.

#### **Water Delivery Facilities**

The Kaua'i County Department of Water is a semi-autonomous agency that monitors, operates, and maintains 50 deep well pumping stations, 19 booster pumping stations along with its associated electrical motor control centers and chlorination disinfection equipment, 4 tunnel sources, 58 storage tanks, 75 control valve stations, and over 400+ miles of pipeline to approximately 20,000 consumer water service connections and meters.

All functions necessary to collect, treat, and distribute potable water from the source to the tap are performed by the Department's staff of 75, as well as most support functions, including accounting, billing, customer service, engineering, planning and procurement. The Department operates as a semi-autonomous enterprise department of the County of Kauai, under the direction of the Board of Water Supply. The Department derives all of its revenue from water sales with no direct subsidy from, or contributions to, the County General Fund.

In CY 2007, the Water Dept. spent \$2,887,419 by consuming 8,227,745 kWh of electricity, which contributed to 5,699 metric tons of CO2e emissions from water operations. Water delivery facilities account for 28.1% of total emissions.

#### **Wastewater Delivery Facilities**

The Division of Wastewater Management under the Department of Public Works manages and administers the sewer user charge system and reviews subdivision construction plans and non-residential building permit plans where municipal service is available. The Wastewater Division also operates, maintains and repairs all County wastewater collection, treatment and disposal facilities in order to provide consistent and reliable performance to protect health and the environment. There are four main wastewater treatment facilities located at Wailua, Lihu'e, 'Ele'ele and Waimea. The four facilities and related infrastructure were responsible for the release of over 3,000 metric tons of C02e in CY2007 from the consumption of 4,342,410 kWh of electricity at a cost of \$1,397,946. Wastewater delivery facilities account for 14.8%of total emissions.

#### **Solid Waste Facilities**

The Division of Solid Waste under the Department of Public Works has offices at the Lihu'e Civic Center and the Kaua'i Resource Center. Solid Waste facilities account for only 0.1 % of total emissions from purchased electricity. At this time, the County does not have sufficient data to calculate the collection and disposal of waste generated from County operations, which would fall under Scope 3, indirect sources of CO2e.

#### Vehicle Fleet

The County and the Department of Water owns and operates approximately 418 vehicles, including a mix of cars, trucks, vans, specialized vehicles such as police cars and fire trucks, and

construction-related equipment such as loaders, backhoes, mowers, etc. The County and Dept. of Water spent \$1,102,394 for 349,149 gallons of diesel and gasoline. The County and Dept. of Water's vehicle fleet accounted for 16.3% of total emissions.

#### **Transit Fleet**

The County's Transportation Agency provides both public bus service and specialized door-to-door, para-transit service. In 2007-2008, the transit fleet consisted of 43 buses, 4 vans and 4 cars, contributing 1,218 metric tons of C02e from the use of 119,280 gallons of primarily diesel and some gas. Fuel costs totaled \$374,172. The County's bus transit fleet accounted for 6% of total emissions.

#### **Employee Commute**

An employee commute survey was distributed and completed in 2011 by 284 employees or 23% of the total workforce. The survey showed that the average employee drives 80 miles per week; 88% used their own car, 7% carpooled, 4% rode the bus and 1% participated in Park 'n Ride. The 80 miles per week driving information was used to determine that employee commute accounted for 2,036 metric tons of CO2e emissions or 10.1% of total County operations emissions.

### **TABULAR RESULTS FOR 2007-2011**

The tables on the following pages present the detailed measures used to compile this emiss	ions
inventory, including the quantity and cost of fuels and electricity by source and the associa	ated
emissions.	

# COUNTY OF KAUA'I EMISSIONS 2007

		kWh	Gallons	Metric Tons	Share of
	Cost	Energy Use	Fuel Use	C02e	Emissions
Buildings and Facilities	\$1,911,063	5,303,813		3,674	18.1%
Streetlights & Traffic Signals	\$908,632	1,865,960		1,293	6.4%
Water Delivery Facilities	\$2,887,419	8,227,745		5,699	28.1%
Waste Water Facilities	\$1,397,946	4,342,410		3,008	14.8%
Solid Waste Facilities	\$20,422	42,079		29	0.1%
Facilities Energy	\$7,125,481	19,782,007		13,702	<b>67.6%</b>
Vehicles Fleet**	\$1,102,394		349,149	3,309	16.3%
ACD* Gsl	\$487,446		155,375	1,364	6.7%
ACD* Dsl	\$470,016		159,371	1,627	8.0%
BWS* GsI	\$70,228		23,813	209	1.0%
BWS* Dsl	\$74,705		10,591	108	0.5%
Bus Fleet	\$374,172		119,280	1,218	6.0%
TA* GsI	\$547		186	2	0.0%
TA* Dsl	\$373,625		119,094	1,216	6.0%
Employee Commute***	\$683,853		231,878	2,036	10.0%

<sup>\*</sup> ACD = All County Departments; BWS = Board of Water Supply; TA = Transportation Agency; Gsl = gasoline; Dsl = Diesel

TOTAL

\$10,762,467

19,782,007

700,307

20,265

100.0%

<sup>\*\*</sup> Estimated calculation based on best available information. Vehicle fleet includes Board of Water Supply

<sup>\*\*\*</sup> Assumes 19.7 MPG average at \$2.95/gal for 1,142 employees commuting 80 mi/wk average

		kWh	Gallons	Metric Tons	Share of
	Cost	Energy Use	Fuel Use	CO2e	Emissions
Buildings and Facilities	\$2,549,530	5,657,458		3,850	19.1%
Streetlights & Traffic Signals	\$1,084,879	1,879,996		1,279	6.5%
Water Delivery Facilities	\$3,566,496	7,569,430		5,151	25.0%
Waste Water Facilities	\$1,744,253	4,255,954		2,896	15.0%
Solid Waste Facilities	\$20,273	34,175		23	0.1%
Facilities Energy	\$8,965,431	19,397,013		13,200	65.7%
Vehicles Fleet**	\$1,286,243		343,872	3,266	17.6%
ACD* Gsl	\$602,270		147,799	1,298	6.4%
ACD* Dsl	\$513,527		160,438	1,638	9.5%
BWS* Gsl	\$74,984		23,427	206	0.8%
BWS* Dsl	\$95,462		12,209	125	0.9%
Bus Fleet	\$521,936		128,167	1,308	7.4%
TA* Gsl	\$1,224		382	3	0.1%
TA* Dsl	\$520,712		127,785	1,305	7.3%
Employee Commute***	\$694,418		216,952	1,905	9.3%

<sup>\*</sup> ACD = All County Departments; BWS = Board of Water Supply; TA = Transportation Agency; Gsl = gasoline; Dsl = Diesel

TOTAL

\$13,276,207

19,397,013

688,992

19,679

<sup>\*\*</sup> Estimated calculation based on best available information. Vehicle fleet includes Board of Water Supply

<sup>\*\*\*</sup> Assumes 21.0 MPG average at \$3.20/gal for 1,139 employees commuting 80 mi/wk average

D 10

9.9%	1,908	217,321		\$576,695	Employee Commute***
7.2%	1,400	137,077		\$379,633	TA* Dsl
0.1%	15	1,742		\$4,622	TA* Gsl
7.3%	1,415	138,818		\$384,255	Bus Fleet
0.9%	181	17,751		\$49,969	BWS* Dsl
0.8%	158	18,043		\$47,878	BWS* Gsl
9.4%	1,817	177,992		\$472,328	ACD* Dsl
6.4%	1,229	139,944		\$387,574	ACD* Gsl
17.5%	3,386	353,730		\$957,750	Vehicles Fleet**
65.3%	12,630		19,156,258	\$5,954,956	Facilities Energy
0.1%	22		33,724	\$15,647	Solid Waste Facilities
14.9%	2,886		4,376,871	\$1,176,708	Waste Water Facilities
24.8%	4,803		7,284,685	\$2,206,295	Water Delivery Facilities
6.5%	1,250		1,895,986	\$832,241	Streetlights & Traffic Signals
19.0%	3,669		5,564,992	\$1,724,064	Buildings and Facilities
Emissions	CO2e	Fuel Use	Energy Use	Cost	
Share of	Metric Tons	Gallons	kWh		

TOTAL

\$9,215,659

19,156,258

709,869

19,338

<sup>\*</sup> ACD = All County Departments; BWS = Board of Water Supply; TA = Transportation Agency; Gsl = gasoline; Dsl = Diesel

<sup>\*\*</sup> Estimated calculation based on best available information. Vehicle fleet includes Board of Water Supply

<sup>\*\*\*</sup> Assumes 22.4 MPG average at \$4.65/gal for 1,217 employees commuting 80 mi/wk average

KWh         Gallons         Metric Tons         Share of Emergy Use           Streetlights & Traffic Signals         \$3,031,744         5,555,972         3,596         18.5%           Waster Delivery Facilities         \$2,979,556         7,895,009         5,110         26.3%           Waste Water Facilities         \$1,472,145         4,500,907         2,913         15.0%           Solid Waste Facilities         \$21,221         41,756         27         0.1%           Facilities Energy Vehicles Fleet**         \$3,09,488         19,895,515         12,877         66.4%           ACD* Gsl         \$421,516         19,895,515         331,799         3,171         16.3%           ACD* BWS* Gsl         \$421,516         125,876         1,105         5.7%           BWS* Dsl         \$539,265         125,876         1,105         5.7%           BWS* Dsl         \$83,304         25,583         225         1.2%           BWS* Dsl         \$85,669         14,728         150         0.8%           TA* Ssl         \$487,949         1,777         16         0.1%           TA* Ssl         \$482,163         143,987         1,470         7.6%	9.6%	1,867	212,622		\$692,343	Employee Commute***
Cost         Energy Use         Fuel Use         CO2e           \$3,031,744         5,555,972         3,596           \$804,823         1,901,871         1,231           \$2,979,556         7,895,009         5,110           \$1,472,145         4,500,907         2,913           \$21,221         41,756         27           \$8,309,488         19,895,515         125,876         12,877           \$421,516         125,876         1,105         1,105           \$539,265         165,611         1,691         1,691           \$83,304         25,583         225           \$85,669         14,728         150           \$487,949         145,764         1,486           \$5,786         1,777         16	7.6%	1,470	143,987		\$482,163	TA* Dsl
Cost         Energy Use         Fuel Use         CO2e           \$3,031,744         5,555,972         3,596           \$804,823         1,901,871         1,231           \$2,979,556         7,895,009         5,110           \$1,472,145         4,500,907         2,913           \$21,221         41,756         27           \$1,129,754         19,895,515         125,876         1,105           \$421,516         125,876         1,105         1,105           \$539,265         165,611         1,691         \$85,669         14,728         150           \$487,949         145,764         1,486         1,486         1,486         1,486	0.1%	16	1,777		\$5,786	TA* Gsl
Cost         Energy Use         Fuel Use         CO2e           \$3,031,744         5,555,972         3,596           \$804,823         1,901,871         1,231           \$2,979,556         7,895,009         5,110           \$1,472,145         4,500,907         2,913           \$21,221         41,756         27           \$8,309,488         19,895,515         125,876         1,105           \$421,516         125,876         1,105         1,691           \$83,304         25,583         225           \$85,669         14,728         150	7.7%	1,486	145,764		\$487,949	Bus Fleet
Cost         Energy Use         Fuel Use         CO2e           \$3,031,744         5,555,972         3,596           \$804,823         1,901,871         1,231           \$2,979,556         7,895,009         5,110           \$1,472,145         4,500,907         2,913           \$21,221         41,756         27           \$8,309,488         19,895,515         125,876         1,105           \$421,516         125,876         1,105         1,691           \$83,304         25,583         225	0.8%	150	14,728		\$85,669	BWS* Dsl
Cost         Energy Use         Fuel Use         CO2e           \$3,031,744         5,555,972         3,596           \$804,823         1,901,871         1,231           \$2,979,556         7,895,009         5,110           \$1,472,145         4,500,907         2,913           \$21,221         41,756         27           \$8,309,488         19,895,515         12,877           \$421,516         125,876         1,105           \$539,265         165,611         1,691	1.2%	225	25,583		\$83,304	BWS* Gsl
Cost         Energy Use         Fuel Use         CO2e           \$3,031,744         5,555,972         3,596           \$804,823         1,901,871         1,231           \$2,979,556         7,895,009         5,110           \$1,472,145         4,500,907         2,913           \$21,221         41,756         27           \$8,309,488         19,895,515         125,876         1,105           \$421,516         125,876         1,105	8.7%	1,691	165,611		\$539,265	ACD* Dsl
Cost         Energy Use         Fuel Use         CO2e           \$3,031,744         5,555,972         3,596           \$804,823         1,901,871         1,231           \$2,979,556         7,895,009         5,110           \$1,472,145         4,500,907         2,913           \$21,221         41,756         27           \$8,309,488         19,895,515         331,799         3,171	5.7%	1,105	125,876		\$421,516	ACD* Gsl
Cost         Energy Use         Fuel Use         CO2e           \$3,031,744         5,555,972         3,596           \$804,823         1,901,871         1,231           \$2,979,556         7,895,009         5,110           \$1,472,145         4,500,907         2,913           \$21,221         41,756         27           \$8,309,488         19,895,515         12,877	16.3%	3,171	331,799		\$1,129,754	Vehicles Fleet**
Cost         Energy Use         Fuel Use         CO2e           \$3,031,744         5,555,972         3,596           \$804,823         1,901,871         1,231           \$2,979,556         7,895,009         5,110           \$1,472,145         4,500,907         2,913           \$21,221         41,756         27	66.4%	12,877		19,895,515	\$8,309,488	Facilities Energy
Cost         Energy Use         Fuel Use         CO2e           \$3,031,744         5,555,972         3,596           \$804,823         1,901,871         1,231           \$2,979,556         7,895,009         5,110           \$1,472,145         4,500,907         2,913	0.1%	27		41,756	\$21,221	Solid Waste Facilities
Cost         Energy Use         Fuel Use         CO2e           \$3,031,744         5,555,972         3,596           \$804,823         1,901,871         1,231           \$2,979,556         7,895,009         5,110	15.0%	2,913		4,500,907	\$1,472,145	Waste Water Facilities
Cost         Energy Use         Fuel Use         CO2e           \$3,031,744         5,555,972         3,596           \$804,823         1,901,871         1,231	26.3%	5,110		7,895,009	\$2,979,556	Water Delivery Facilities
Cost         Energy Use         Fuel Use         CO2e           \$3,031,744         5,555,972         3,596	6.3%	1,231		1,901,871	\$804,823	Streetlights & Traffic Signals
kWh Gallons Metric Tons  Energy Use Fuel Use CO2e	18.5%	3,596		5,555,972	\$3,031,744	Buildings and Facilities
Gallons Metric Tons	Emissions	CO2e	Fuel Use	Energy Use	Cost	
	Share of	Metric Tons		kWh		

TOTAL

\$12,237,237

19,895,515

690,184

19,400

<sup>\*</sup> ACD = All County Departments; BWS = Board of Water Supply; TA = Transportation Agency; Gsl = gasoline; Dsl = Diesel

<sup>\*\*</sup> Estimated calculation based on best available information. Vehicle fleet includes Board of Water Supply

<sup>\*\*\*</sup> Assumes 22.5 MPG average at \$3.26/gal for 1,196 employees commuting 80 mi/wk average

9.0%	1,912	217,719		\$921,427	Employee Commute***
8.2%	1,748	171,208		\$673,820	TA* Dsl
0.1%	11	1,251		\$5,294	TA* Gsl
8.3%	1,759	172,458		\$679,114	Bus Fleet
0.8%	173	16,985		\$71,636	BWS* Dsl
0.8%	160	18,202		\$77,032	BWS* Gsl
16.4%	3,491	341,968		\$1,447,269	ACD* Dsl
5.9%	1,256	143,079		\$563,115	ACD* Gsl
23.9%	5,081	520,234		\$2,159,052	Vehicles Fleet**
58.8%	12,482		19,271,045	\$8,149,777	Facilities Energy
0.1%	27		41,526	\$24,597	Solid Waste Facilities
13.5%	2,865		4,422,579	\$1,733,676	Waste Water Facilities
21.8%	4,637		7,159,438	\$3,157,292	Water Delivery Facilities
5.9%	1,259		1,943,899	\$783,640	Streetlights & Traffic Signals
17.4%	3,694		5,703,603	\$2,450,572	Buildings and Facilities
Emissions	C02e	Fuel Use	Energy Use	Cost	
Share of	Metric Tons	Gallons	kWh		

<sup>\*</sup> ACD = All County Departments; BWS = Board of Water Supply; TA = Transportation Agency; Gsl = gasoline; Dsl = Diesel

TOTAL

\$14,747,535

19,271,045

910,411

21,234

<sup>\*\*</sup> Estimated calculation based on best available information. Vehicle fleet includes Board of Water Supply

<sup>\*\*\*</sup> Assumes 22.8 MPG average at \$4.23/gal for 1,241 employees commuting 80 mi/wk average

### **KAUA'I COUNTY EMISSIONS INVENTORY**

### **ADDENDUM** METHODOLOGY FOR EMISSIONS CALCULATIONS

This inventory follows the emissions measurement protocol for local government operations that has been consensually adopted by ICLEI and The Carbon Registry.

County emissions were calculated in a three-step process, as follows:

- 1) Compile annual operations data on electricity (kWh) and fuels (gallons of gasoline and diesel) usage by County departmental facilities and vehicles, and estimate fuel usage in workforce commuting.
- 2) **Tabulate** by function, including:
  - a) buildings and facilities
  - b) streetlights and traffic signals
  - c) water delivery
  - d) wastewater management

- e) solid waste management
- f) mass transit vehicles
- g) fleet vehicles
- h) workforce commute
- 3) **Multiply** by the emissions factors, including:\*\*\*
  - a) electricity emissions in pounds of CO2e per kW
  - b) fuels emissions in pounds of CO2e per gallon

The table below provides the emissions factors used in these calculations, as well as the estimates for commuting distance, average vehicle MPG, and energy prices over the five-year period.

EMISSIONS FACTORS	2007	2008	2009	2010	2011	Source
Electricity (lbCO2e/kWh)	1.527	1.500	1.454	1.427	1.428	KIUC emissions report
Gasoline (lbCO2e/gal)			19.357			LGOP default factors
Diesel (lbCO2e/gal)			22.509			LGOP default factors
COMMUTE VARIABLES	2007	2008	2009	2010	2011	
Avg. Distance (mi/wk) <sup>a</sup>			80.0			COK workforce survey
Avg. Vehicle (mpg)	19.7	21.0	22.4	22.5	22.8	EPA avg. fuel economy
ENERGY PRICES	2007	2008	2009	2010	2011	
Electricity (\$/kWh)	\$0.36	\$0.46	\$0.31	\$0.42	\$0.42	COK records
Gasoline (\$/gal)	\$2.95	\$3.20	\$2.65	\$3.26	\$4.23	COK records
Diesel (\$/gal)	\$3.14	\$4.07	\$2.77	\$3.35	\$3.94	COK records

<sup>&</sup>lt;sup>a</sup> Commuting fuel gallons = [miles/wk × 50] × FTE employees ÷ mpg

See Local Government Operations Protocol (LGOP): http://www.icleiusa.org/tools/ghg-protocol/localgovernment-operations-protocol

A 2011 County workforce survey was used to derive the estimate of average weekly miles driven in commuting. CO2e Emissions (metric tons) = Electricity or fuel use (kWh or gal.) x Emission factor (lbs CO2 per kWh or gal.) ÷ 2,204.62 (lbs per metric ton)

# **KAUA'I COUNTY EMISSIONS INVENTORY**

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### **APPENDIX E**

# **Summary of Employee Survey Findings**

An employee survey was distributed and completed in 2011 by 284 employees or 23% of the total workforce. The survey showed that the average employee drives 80 miles per week, and this was used to determine the CO2e from County worker commuting. This and other survey findings are presented below.

### Commute

- 80 miles per week average (60 mi. median)
- 84 miles per week average to Lihu`e work sites
- 70 miles per week average to other work sites
- 20% go less than 20 miles, 18% go over 150 miles
- 82% of miles in own car, 18% by other mode
- 88% use own car, 7% carpool, 4% bus, 1% park & ride

### Vehicle

- County Vehicle: 55% use, 47% go under 10 mi.
- Own Vehicle: 35% use at work, 66% go under 10 mi.

### **Economic Pressure**

- 45% may upgrade to higher mpg car
- 12% may ride bus instead
- 28% may do nothing different

### **Behavior**

- 92% turn off lights
- 85% turn off computers
- 69% turn off personal appliances
- 64% turn off printers
- 47% could tolerate A/C at 78 degrees
- 50% drink tap water, 28% bottled water

### Recycling

- Over 60% of top 5 materials always recycled
- 78% always recycle aluminum cans
- 76% always recycle No. 1 plastic
- 69% always recycle newsprint
- 64% always recycle office paper
- 61% always recycle toner cartridges

Detailed findings are highlighted on the following pages

## **Fuel Use**

Q2. Where is your work location?

Q3. How many miles do you commute roundtrip to your workplace each week?

	Respondents	Miles/Week	Avg.
Commute to Lihu`e	210	17,643	84.0
Not to Lihu`e		5,152	69.6
Total	284	22,794	80.3
		Mean	80.3
		Median	60.0
		Std. deviation	72.3

Miles/Week	Respondents	Share
> 150	50	18%
100-149	57	20%
50-99	57	20%
20-49	62	22%
< 20	58	20%
Total	284	100%

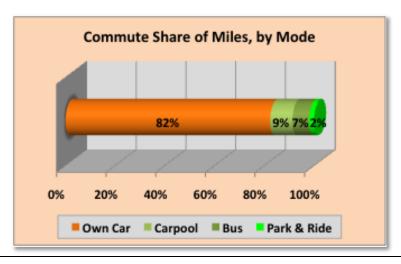
Use own car for all miles 88%

Work in Lihue 74%

Q4. How many miles each week do you commute via each of the following methods?

**Commute by Mode** 

	Miles/ Week	Avg. Mi./Wk.	Share of Miles	Number
Own Car	22,794	80	82%	284
Carpool	2,249	98	9%	23
Bus	1,625	135	7%	13
Park & Ride	467	117	2%	4

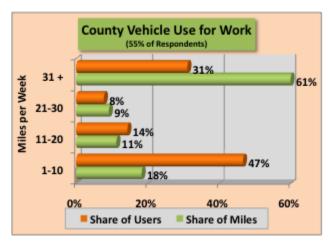


Q7. Do you use a County vehicle for work-related travel?

Q8. If so, how many miles per week on average do you drive a County vehicle?

Use County Vehicle At Work (n = 167)

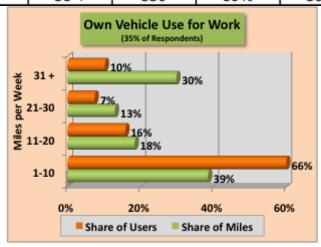
	,		,	
Number of			Share of	Share of
Workers	Mi. Range	Est. Miles	Users	Miles
78	1-10	780	47%	18%
24	11-20	480	14%	11%
13	21-30	390	8%	9%
52	31 +	2,600	31%	61%



Q9. Do you use your personal vehicle for work-related travel?
Q10. If so, how many miles per week on average do you drive your personal vehicle for County business?

Use Own Vehicle At Work (n = 107)

Normal and a fill	Mi Danas	F-4 M*11	Share of	Share of
Number of	1-10	Fst. Miles 710	Users 66%	Miles 39%
17	11-20	340	16%	18%
0	21-30	240	7%	13%
11	31 +	550	10%	30%

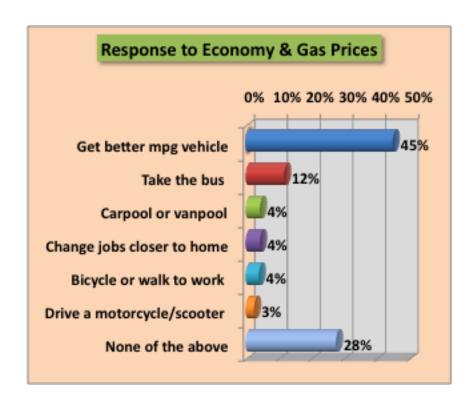


### **Economic Pressure**

# Q11. Given the current economy and/or a return to \$4.50+ gas, which of the following would you consider?

Response to Economy/Gas
Purchase a vehicle with better mpg
Take the bus some or all of the time
Carpool or vanpool some or all
Change jobs to work closer to home
Bicycle or walk to work
Drive a motorcycle/scooter
None of the above

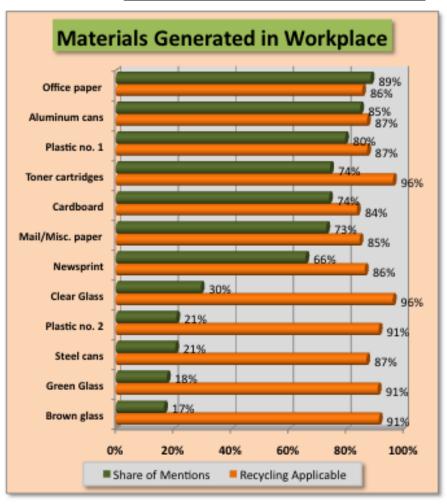
Responses	Share
122	45%
32	12%
12	4%
12	4%
11	4%
7	3%
75	28%



# Recycling

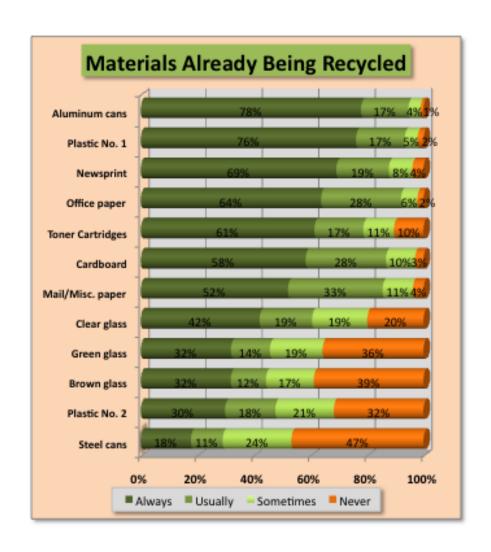
Q23. What types of common recyclable materials are generated in your workplace?

	Mentions	Share of Mentions	Recycling
	Mentions		Applicable
Brown glass	51	17%	91%
Green Glass	54	18%	91%
Steel cans	63	21%	87%
Plastic no. 2	64	21%	91%
Clear Glass	90	30%	96%
Newsprint	201	66%	86%
Mail/Misc. paper	223	73%	85%
Cardboard	226	74%	84%
Toner cartridges	227	74%	96%
Plastic no. 1	243	80%	87%
Aluminum cans	259	85%	87%
Office paper	270	89%	86%



Q24. Which materials are already being recycled in your workplace and to what extent?

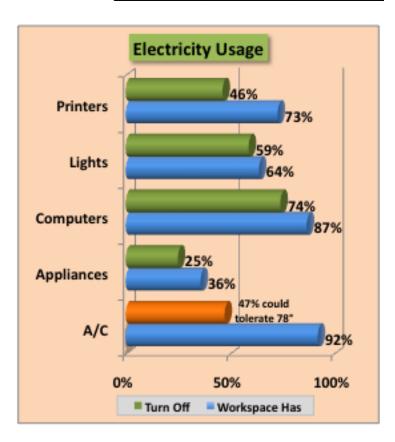
	Always	Usually	Sometimes	Never
Steel cans	18%	11%	24%	47%
Plastic No. 2	30%	18%	21%	32%
Brown glass	32%	12%	17%	39%
Green glass	32%	14%	19%	36%
Clear glass	42%	19%	19%	20%
Mail/Misc. paper	52%	33%	11%	4%
Cardboard	58%	28%	10%	3%
Toner Cartridges	61%	17%	11%	10%
Office paper	64%	28%	6%	2%
Newsprint	69%	19%	8%	4%
Plastic No. 1	76%	17%	5%	2%
Aluminum cans	78%	17%	4%	1%



# **Electricity Use**

Q12-16. Which of the following do you have in your workplace, and do you turn them off when you leave work?

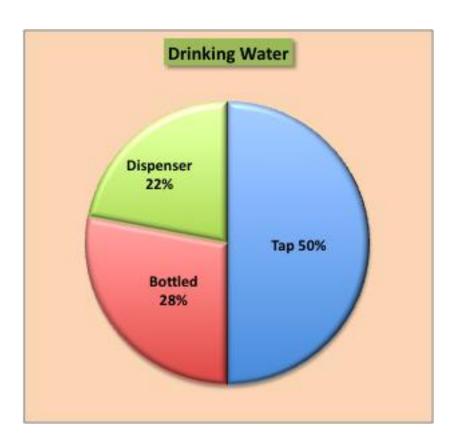
	Workspace		Green
	Has	Turn Off	Share
A/C	92%	47%	NA
Appliances	36%	25%	69%
Computers	87%	74%	85%
Lights	64%	59%	92%
Printers	73%	46%	64%



# Water Use

# Q22. What type of drinking water do you use in the workplace?

	Тар	Bottled	Dispenser
Drinking Water	50%	28%	22%



## **Appendix F**

# Results of Preliminary Department/Agency Online Survey – Key Questions

As a preliminary step in the creation of this Plan, County departments and agencies were surveyed by Kaua'i Planning & Action Alliance (KPAA) regarding sustainability initiatives and challenges in their respective areas. Key results from this survey are summarized below:

### **Departmental Initiatives**

# Q4. Has your department undertaken any steps within the past year to reduce carbon emissions and/or conserve resources?

Answer Options	Response Percent	Response Count
Yes	85%	17
No, not yet	15%	3
answered question	20	
skipped question	0	

### **Steps Taken**

# Q5. What steps has your department taken within the past year to reduce carbon emissions and/or conserve resources? (mark all that apply)

Answer Options	Response Percent	Response Count
Energy Efficiency - Provided training to staff on efficiency and		
conservation measures	29%	5
Energy Efficiency - Switched to energy efficient office equipment		
and/or light bulbs	47%	8
Green Transport - Encouraged staff to ride the bus or carpool	53%	9
Green Energy - Purchased hybrid, electric or alternative fuel		
vehicles for the department	71%	12
Waste Reduction - Discouraged printing hard copies unless		
necessary	82%	14
Waste Reduction - Required double-sided printing	29%	5
Waste Reduction - Recycled mixed paper, #1 and #2 plastic,		
cardboard and HI5 containers	82%	14
answered question	17	
skipped question	3	

### **Next Steps**

# Q8. What types of energy efficiency or resource conservation actions are already planned in your department within the next year? (mark all that apply)

Answer Options	Response Percent	Response Count
Energy Efficiency - Provide training to staff on efficiency and		
conservation measures	42%	5
Green Transport - Institute new policies or procedures on fuel use	42%	5
Green Transport - Encourage staff to ride the bus or carpool	50%	6
Waste Reduction - Discourage printing hard copies unless		
necessary	58%	7
Waste Reduction - Require double-sided printing	33%	4
Waste Reduction - Recycle mixed paper, #1 and #2 plastic,		
cardboard and HI5 containers	50%	6
Green Purchases - Establish new green purchasing policies for the		
department	33%	4
Green Purchases - Purchase paper products with a high		
percentage of recycled content	33%	4
answered question	12	
skipped question	8	

### **Primary Challenges**

# Q9. What are the primary challenges you anticipate you will have to overcome in undertaking these measures?

- Educating employees to dispose in proper bin
- Regular collection and removal of bottles, paper, etc. from the office
- Added cost to make changes
- Lack of understanding/support for e-signatures
- Lack of formal paper document retention policies v. electronic files
- Need reminders and coordinated training so all employees get the same message
- In some departments, sustainability of resources is secondary to immediate lifethreatening needs
- Procurement process; doesn't consider true cost; lengthy process for new solutions
- Staff resistant to giving up bottled water and using reusable dishes, utensils
- 24-hour offices use more energy
- AC duct system needs to be checked; inconsistent temperatures
- Resistance to behavior change it will take time
- Lack of enough duplex-capable printers
- New ESCO process will take time to resolve contractual issues

### **Assistance Needed**

Q10. What, if anything, would help your department take additional action toward reducing carbon emissions and conserving resources? (name all that apply)

- Countywide policies (recycled paper, etc.)
- Directives
- Training for managers and staff
- Training materials
- Reminders
- Informational flyers
- \$\$\$; grant funds
- Incentives (e.g., pre-tax bus pass)
- Ideas of what to do
- Figuring out temperature problem
- External review of processes to see areas for reduction
- · Help finding locations for mini base yards
- Parameters of partnering with private businesses

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### THREE SPHERES FOR SUSTAINABILITY

### Appendix G

### Sustainability Is Not What We Think, It's How

**by Ken Stokes** (excerpted from training presentation)

Sustainability is about wholeness...about the ongoing, inter-looped processes of a whole system. Sustainability is not about permanence...or holding onto something. It's not about something fixed and controllable...going on as it always has in a linear fashion.

It's about something complex and dynamic and non-linear and reciprocal. It's about a new way of thinking that requires us to hold lots of different things in our heads at the same time, and focus more on the relationships between things rather than the things themselves. It's about "whole systems thinking." It's not what we think...it's how.

Go ahead and roll your eyes...yet I assure you...this is not brain surgery. Neither is it child's play.

It is simply essential to shift the way we think so that we can begin to comprehend how humans fit in the whole earth system.

Notice I said comprehend...NOT control. This, too, is a key feature of our new way of thinking.

The good news is: We can "dance" with systems. This is how my heroine Donella Meadows describes our challenge to find and move with the rhythm of the system in which our lives are embedded.

"We can't control systems...But we can dance with them!"

We cannot choose the beat, yet we can influence the dance by how we move with it.

Sometimes, I like to think of this as the true meaning of the prayer, "Thy will be done." In this case, "Thy will" is the music of the universe, and our "Free will" is the choice of how to dance.

So, what is this music of the universe in which we're dancing?

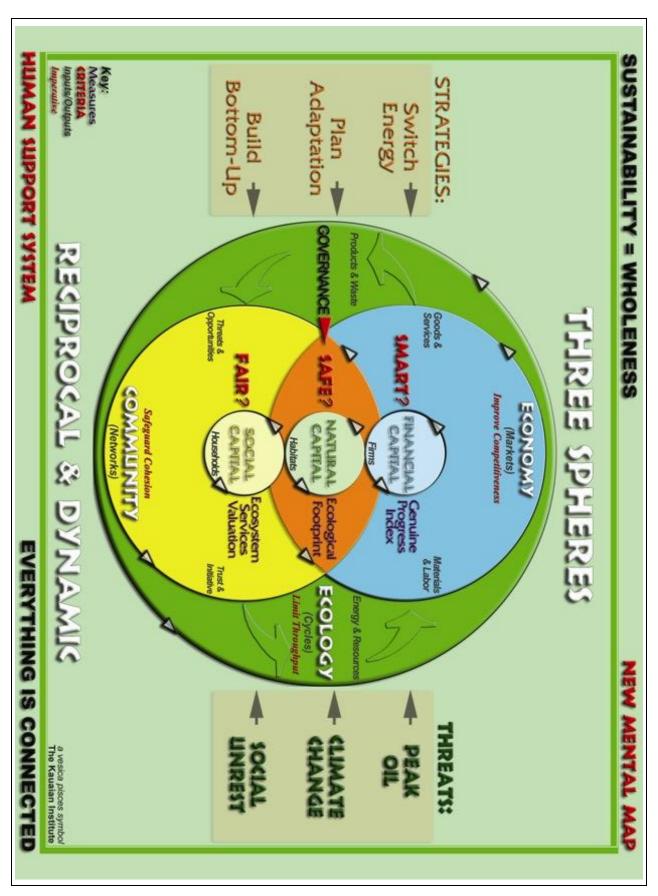
Well, now that we've agreed that sustainability is not lots of different things to lots of different people...now that we see system sustainability is about one thing...the wholeness of the human support system...

The first thing we're going to need is a new "mental map" for how this system works. And, when we start to draw up such a "mental map", the first thing we notice is that this one system is actually a set of three inter-related spheres...a blue one, a yellow one, and a green one...each with their own dynamics. And, the wholeness, the sustainability, of this system is driven by the relationships among these three spheres.

So, fundamentally, sustainability thinking is about considering all three spheres... simultaneously.

We know this is crucial because our "modern" method of thinking about parts is what has gotten us into trouble in the first place.

Sustainability is the sum of the spheres, and we need to think about Economy AND Community AND Ecology all together.



### THREE SPHERES FOR SUSTAINABILITY

Nor is this an abstract conceptual challenge. This is where we are learning about a new form of Governance where we humans are beginning to come together to simultaneously manage all three spheres.

It's about integration. It's not about choosing which sphere will dominate...because that's not a choice we can make. It's not a balancing act, as we are so often told. It's not about the tradeoffs of one versus the other.

It's about integrating our best understanding of the interrelationships between all three spheres all the time.

In this sense, it's more like juggling with all three aspects of our earth's human support system...with three balls in the air at all times.

Our challenge is to integrate all of our human behavior and practice so that it becomes a positive feedback loop for system sustainability.

Having come to this realization, we are staggered by the implications: If we need to be simultaneously managing our financial, social and natural capital for system sustainability, then it turns out that most of what we have been doing for the past several hundred years is precisely the wrong approach.

By granting primacy to the Economy sphere, we have pretty much shot ourselves in the foot.

We have done this, mind you, not because we are stupid, but because we were ignorant. We did not know—or at least we pretended not to know—that everything is connected.

The new commonsense is that long-term prosperity and ecological health not only go together, they depend on one another.

Thanks to our new "mental map", we see much more clearly now that just because it's complex doesn't mean it's incomprehensible.

Much of the way we used to do things becomes simply unthinkable. It doesn't fit on our new "mental map.

Now we can map onto these three spheres the awesome threats to sustainability that we face today. We can see Peak Oil as the most significant threat to our Economy, and Climate Change as the most significant threat to our Ecology. We can also see that Social Unrest is the most significant threat in our Community sphere.

The important point about each of these threats is that they are symptoms of unsustainability. Peak Oil, Climate Change and Unrest are not the problem; unsustainability is the problem. And, we cannot resolve any one of these threats without finding resolutions for all of them together.



### THREE SPHERES FOR SUSTAINABILITY

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### **Appendix H**

**NOTES FOR CREATING THE CHECKLIST:** 1) Develop the checklist using logic that directs them to appropriate follow-up questions based on their answers. 2) Responses should be entered into a database that can be viewed internally. 3) Link this form with the PID form or revise PID to include these questions.

**PURPOSE:** This checklist is a required step in the planning or development of a new policy, project, program or facility. The purpose is to ensure that the goal, vision and principles of the *County Operations Climate Action and Sustainability Plan* have been considered and incorporated. For purposes of this checklist, the word "project" is used as a generic term to represent any policy, project, program or facility that is the subject of this checklist. Certain answers may be flagged for follow-up with a staff member to discuss possibilities of how the sustainability of the project might be enhanced.

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1.	Name of Project		
2.	Project Lead	Phone	Email

- 3. Does the project have a PID ID number?
  - Yes [LOGIC: Number is \_\_\_\_\_ (going to ID number provides additional information, such as the project team)]
  - No (LOGIC: Ask for additional information such as team members, etc.)
- 4. Type of project:
  - Policy
  - Program
  - Project
  - Facility
- 5. What is the anticipated implementation timeline for this project or project component?
  - Start Date
  - End Date
- 6. Does it support the goal of the Climate Action and Sustainability Plan? (link to goal)
  - Yes
  - No
- 7. What will the net energy impact be?
  - Additional energy consumption
  - Same as current usage
  - Reduced energy usage
  - Doesn't apply (LOGIC: Provide explanation why it doesn't apply.)

- 8. Is there a renewable energy component to the project?
  - Yes (LOGIC: Please describe.)
  - No (LOGIC: Could the project be redesigned to include renewable energy?)
- 9. What will the waste profile be?
  - Additional waste
  - Same as current volume
  - Reduced waste
  - Doesn't apply (LOGIC: Provide explanation why it doesn't apply.)
- 10. What will the water usage impact be?
  - Additional water used
  - Same as current volume
  - Reduced water usage
  - Doesn't apply (LOGIC: Provide explanation why it doesn't apply.)
- 11. What will be the carbon emissions impact be? (add link to definition of carbon emissions)
  - Additional emissions
  - Same as current level of emissions
  - Reduced emissions
  - Doesn't apply (LOGIC: Provide explanation why it doesn't apply.)
- 12. Does this project support the social responsibility principles stated in the plan? (link to principles)
  - Yes
  - No (LOGIC: If not, what principles are not supported?)
- 13. Does this project support environmental stewardship principles of the plan? (link to principles)
  - Yes
  - No (LOGIC: If not, what principles are not supported?)
- 14. Does this project support economic vitality principles of the plan? (link to principles)
  - Yes
  - No (LOGIC: If not, what principles are not supported?)
- 15. Has community input been incorporated into this project? If yes, describe means of solicitation and incorporation. If no, explain why not.
- 16. Will this project require the use of or generate toxins or pesticides?
  - Yes (LOGIC: What actions have been taken to consider safer alternatives?)
  - No

17. Does this project offer any sustainability leadership opportunities that could be explored
if additional support was available?
<ul> <li>Yes, describe what additional support is required.</li> </ul>
No
Additional comments or information:

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# **COUNTY OPERATIONS SUSTAINABILITY AND CLIMATE ACTION PLAN** ADMINISTRATIVE WORKING GROUP PARTICIPANTS

### Appendix I

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Mayor Bernard P. Carvalho, Jr. Office of the Mayor **Legal Counsel** Mr. Al Castillo

Mr. George K. Costa Office of Economic Development Mr. Ian Costa Department of Parks and Recreation

Mr. David Craddick Department of Water Mr. Michael Dahilig **Planning Department** Fire Department Mr. Daryl Date

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Ms. Cindy Duterte Department of Parks and Recreation

Ms. Tamara Duterte **Transportation Agency** 

**Legal Counsel** Ms. Amy Esaki

Mr. Kenneth Estes Planning Department Police Department Lt. Robert Gausepohl Mr. Ka`aina Hull Planning Department

Department of Public Works, Building Division Mr. Brian Inouve

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**IT** Department Ms. Nyree Norman

Ms. Iris Parongao Agency on Elderly Affairs Police Department Captain Ale Quibilan Mr. Brandon Raines IT Department

Mr. Gerald Rapozo **Liquor Control Commission** 

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Mr. Kirk Sakai Department of Water

Mr. Glenn Sato Office of Economic Development Mr. Ben Sullivan Office of Economic Development Department of Public Works Mr. Lyle Tabata Ms. Kealoha Takahashi Agency on Elderly Affairs

Office of Boards and Commissions Ms. Teresa Tamura

Ms. Shelley Teraoka **Housing Agency** Ms. Beth Tokioka Office of the Mayor Planning Department Ms. Marisa Valenciano Mr. Jeff Weiss

Fire Department

# COUNTY OPERATIONS SUSTAINABILITY AND CLIMATE ACTION PLAN ADMINISTRATIVE WORKING GROUP PARTICIPANTS

Chief Robert Westerman	Fire Department
Ms. Marie Williams	Planning Department
Mr. Art Williams	Office of the Prosecuting Attorney
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